MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.

Month-wise Power Purchase upto Jun-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	**STATE SECTOR**								
A	**MSPGCL**								
1	Bhusawal - 3	-	220.38	-220.38	34.51	122.59	-88.08	-	5.56
2	Bhusawal - 4	872.51	771.41	101.10	434.13	372.51	61.62	4.98	4.83
3	Bhusawal - 5	872.51	771.41	101.10	434.13	372.51	61.62	4.98	4.83
4	Khaparkheda - 1 to 4	1,113.74	1,024.05	89.69	444.32	420.97	23.35	3.99	4.11
5	Khaparkheda - 5	835.76	931.11	-95.35	346.13	415.68	-69.55	4.14	4.46
6	Nashik- 3,4 & 5	804.36	743.63	60.74	408.80	415.42	-6.62	5.08	5.59
7	Chandrapur - 3	285.60			119.20			4.17	
8	Chandrapur - 4	285.60			119.20			4.17	
9	Chandrapur - 5	680.01	2,399.42	211.81	224.03	980.95	-70.46	3.29	4.09
10	Chandrapur - 6	680.01			224.03			3.29	
11	Chandrapur - 7	680.01			224.03			3.29	
12	Paras - 3	395.63	381.63	14.00	179.61	178.38	1.24	4.54	4.67
13	Paras - 4	395.63	381.63	14.00	179.61	178.38	1.24	4.54	4.67
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	330.36	-330.36	53.01	186.81	-133.81	-	5.65
17	Parli - 7	-	330.36	-330.36	53.01	186.81	-133.81	-	5.65
18	Koradi - 6	145.71	310.60	-164.89	66.40	125.81	-59.42	4.56	4.05
19	Koradi - 7	-	-	-	-	-	258.49	-	
20	GTPS Uran	722.59	478.00	244.60	258.49	248.08	10.41	3.58	5.19
21	Hydro (Ghatghar)	821.88	1,483.48	-661.60	210.57	205.16	5.41	2.56	1.38
22	Parli Replacement U 8	-	222.58	-222.58	84.10	143.65	-59.55	-	6.45
23	Chandrapur - 8	853.31	863.86	-10.54	356.59	381.98	-25.39	4.18	4.42
24	Chandrapur - 9	853.31	863.86	-10.54	356.59	381.98	-25.39	4.18	4.42
25	Koradi R U-8	813.24	991.73	-178.48	321.59	395.52	-73.93	3.95	3.99
26	Koradi 9	813.24	991.73	-178.48	321.59	395.52	-73.93	3.95	3.99
27	Koradi10	813.24	991.73	-178.48	321.59	395.52	-73.93	3.95	3.99
	Sub - total	**13,737.91**	**15,482.95**	**-1,745.03**	**5,775.24**	**6,504.24**	**-729.00**	**4.20**	**4.20**
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	-	-	-	-	-	-	-
	Total MSPGCL	**13,737.91**	**15,482.95**	**-1,745.03**	**5,775.24**	**6,504.24**	**-729.00**	**4.20**	**4.20**
B	**DODSON**								
1	Dodson I	12.84	-	12.84	2.16	-	2.16	1.68	-
2	Dodson II	16.01	-	16.01	2.37	2.37	-0.00	1.48	-
	Total DODSON	**28.85**	-	**28.85**	**4.52**	**2.37**	**2.16**	**1.57**	-
	Total State Sector	**13,766.77**	**15,482.95**	**-1,716.18**	**5,779.76**	**6,506.61**	**-726.84**	**4.20**	**4.20**
II	**CENTRAL SECTOR**								
A	**NTPC**								
1	KSTPS	1,052.73	1,274.72	-221.99	257.05	384.36	-127.31	2.44	3.02
2	KSTPS III	188.31	143.29	45.02	57.22	41.74	15.47	3.04	2.91
3	VSTP I	692.62	791.65	-99.03	204.83	221.34	-16.51	2.96	2.80
4	VSTP II	555.18	688.33	-133.15	142.03	205.50	-63.48	2.56	2.99
5	VSTP III	449.02	491.08	-42.07	133.84	128.15	5.70	2.98	2.61
6	VSTP IV	470.74	628.23	-157.50	168.45	229.68	-61.23	3.58	3.66
7	VSTP V	256.36	276.07	-19.71	101.99	89.62	12.37	3.98	3.25
8	Kawas	86.79	0.28	86.51	59.76	81.32	-21.56	6.89	2,943.22
9	Gandhar	63.83	0.53	63.30	60.34	38.42	21.92	9.45	725.90
10	KhSTPS-II	257.71	287.70	-29.99	86.47	154.04	-67.57	3.36	5.35
11	SIPAT TPS 2	449.02	573.17	-124.16	128.13	97.16	30.97	2.85	1.70
12	SIPAT TPS 1	887.59	590.08	297.51	262.20	319.93	-57.73	2.95	5.42
13	Mauda I	432.21	781.63	-349.42	284.16	555.09	-270.93	6.57	7.10
14	Mauda II	870.54	982.00	-111.47	423.84	586.32	-162.48	4.87	5.97
15	NTPC Solapur 2	-	-	-	121.63	-	121.63	-	-
16	NTPC Solapur	241.90	1,466.50	-1,224.60	216.75	1,042.64	-825.89	8.96	7.11
17	Lara	393.91	524.74	-130.84	152.69	206.98	-54.29	3.88	3.94
18	Gadarwara	57.24	444.56	-387.32	36.99	263.03	-226.04	6.46	5.92
19	Khargone	85.39	137.52	-52.12	45.02	91.96	-46.94	5.27	6.69
20	KhSTPS-I	-	-	-	-	-	-	-	-

MSEDCL

Month-wise Power Purchase upto Jun-22

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
21	Farakka STPS	-	-	-	-	-	-	-	-
22	RRAS (Thermal)	-	-	-	-	-	-	-	-
23	RRAS (Gas)	-	-	-	-	-	-	-	-
	Total NTPC	**7,491.09**	**10,082.10**	**-2,591.02**	**2,943.39**	**4,737.28**	**-1,793.88**	**3.93**	**4.70**
B	**NPCIL**								
1	KAPP	244.15	287.23	-43.08	59.87	67.09	-7.23	2.45	2.34
2	TAPP 1&2	285.14	-2.40	287.54	62.12	0.01	62.11	2.18	-0.06
3	TAPP 3&4	700.38	880.12	-179.74	245.88	310.44	-64.56	3.51	3.53
	Total NPCIL	**1,229.68**	**1,164.96**	**64.72**	**367.87**	**377.54**	**-9.68**	**2.99**	**3.24**
1	NTPC NVVN Coal	-	36.24	-36.24	-	16.21	-16.21	-	4.47
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	**8,720.77**	**11,283.30**	**-2,562.54**	**3,311.26**	**5,131.03**	**-1,819.77**	**3.80**	**4.55**
	Others							-	-
1	SSP	301.66	94.68	206.97	61.85	19.41	42.44	2.05	2.05
2	Pench	34.03	11.55	22.48	6.98	2.37	4.61	2.05	2.05
3	Inter State	-	2.23	-2.23	-	1.66	-1.66	-	7.44
	Total Others	**335.69**	**108.46**	**227.23**	**68.82**	**23.44**	**45.39**	**2.05**	**2.16**
III	**IPP**								
1	JSW	482.23	-	482.23	194.72	-16.61	211.34	4.04	-
2	CGPL	1,285.94	813.20	472.74	405.10	472.67	-67.57	3.15	5.81
3	APML 125 MW	216.97	212.36	4.61	95.77	126.50	-30.73	4.41	5.96
4	APML 1320 MW	2,291.17	2,433.24	-142.07	726.64	1,093.67	-367.03	3.17	4.49
5	APML 1200 MW	1,960.36	2,522.33	-561.97	881.91	1,442.28	-560.37	4.50	5.72
6	APML 440 MW	763.72	532.57	231.15	345.50	339.30	6.19	4.52	6.37
7	EMCO Power	341.58	418.85	-77.27	170.77	158.78	11.99	5.00	3.79
8	RIPL 450 MW	515.18	824.92	-309.74	254.99	297.54	-42.56	4.95	3.61
9	RIPL 750 MW	858.64	1,374.87	-516.24	424.98	495.90	-70.93	4.95	3.61
10	Sai Wardha	-	457.26	-457.26	-	198.13	-198.13	-	4.33
	Total IPP	**8,715.78**	**9,589.60**	**-873.82**	**3,500.37**	**4,608.17**	**-1,107.80**	**4.02**	**4.81**
	Total Conventional	**31,539.00**	**36,464.31**	**-4,925.31**	**12,660.21**	**16,269.24**	**-3,609.03**		
IV	**NON CONVENTIONAL**								
1	Hydro (NCE)		188.49			52.25			2.77
2	Wind		1,915.60			834.66			4.36
3	Bagasse	3,631.31	1,052.87	378.71	1,639.65	660.96	21.06	4.52	6.28
4	Biomass		76.44			55.18			7.22
5	MSW		0.13			0.06			4.88
6	G-DAM Non Solar		19.08			15.47			
	Total Non-Solar	**3,631.31**	**3,252.60**	**378.71**	**1,639.65**	**1,618.59**	**21.06**	**4.52**	**4.98**
7	Solar		1,399.19			482.52			3.45
8	SECI		479.22			176.29			3.68
9	NVVN (Solar)	2,972.65	6.33	1,073.97	1,038.93	6.83	361.84	3.49	10.80
10	Solar Rooftop		-			-			-
11	G-DAM Solar		13.95			11.45			
	Total Solar	**2,972.65**	**1,898.68**	**1,073.97**	**1,038.93**	**677.09**	**361.84**	**3.49**	**3.57**
	Total Non Conventional	**6,603.96**	**5,151.28**	**1,452.68**	**2,678.58**	**2,295.68**	**382.90**	**4.06**	**4.46**
V	REC	-	-	-	-	-	-	-	-
VI	Short Term	-	707.07	-707.07	-	478.08	-478.08	-	6.76
VII	FBSM/DSM	-	-73.67	73.67	-	40.25	-40.25	-	-5.46
Total Power Purchase (excluding Transmission & Reactive Charges)		**38,142.96**	**42,248.99**	**-4,106.03**	**15,338.79**	**19,083.26**	**-3,744.46**	**4.02**	**4.52**
1	PGCIL Charges	-	-	-	915.48	789.59	125.89	-	-
2	WRLDC	-	-	-	-	-	-	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	915.48	789.59	125.89	-	-
Total Power Purchase (including Central Transmission & Reactive Charges)		**38,142.96**	**42,248.99**	**-4,106.03**	**16,254.27**	**19,872.85**	**-3,618.58**	**4.26**	**4.70**
1	SLDC	-	-	-	7.30	7.29	0.00	-	-
2	MSETCL	-	-	-	1,471.47	1,471.47	-0.00	-	-
3	Others	-	-	-	-	3.05	-3.05	-	-
	Sub-total	-	-	-	1,478.77	1,481.82	-3.05	-	-
	Total Transmission	-	-	-	2,394.24	2,271.41	122.84	-	-
	Total	**38,142.96**	**42,248.99**	**-4,106.03**	**17,733.04**	**21,354.67**	**-3,621.63**	**4.65**	**5.05**

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