MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.

Month-wise Power Purchase for Jun-21

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	**STATE SECTOR**					
A	**MSPGCL**					
1	Bhusawal - 3	Thermal	-	6.69	11.04	15.59
2	Bhusawal - 4	Thermal	287.64	79.97	141.95	68.47
3	Bhusawal - 5	Thermal	287.64	79.97	141.95	68.47
4	Khaparkheda - 1 to 4	Thermal	367.17	260.61	143.43	116.93
5	Khaparkheda - 5	Thermal	275.53	310.81	113.61	128.41
6	Nashik- 3,4 & 5	Thermal	260.09	91.66	129.93	72.98
7	Chandrapur - 3	Thermal	94.16		37.83	
8	Chandrapur - 4	Thermal	94.16		37.83	
9	Chandrapur - 5	Thermal	224.18	625.20	70.85	237.22
10	Chandrapur - 6	Thermal	224.18		70.85	
11	Chandrapur - 7	Thermal	224.18		70.85	
12	Paras - 3	Thermal	130.43	52.57	61.85	40.52
13	Paras - 4	Thermal	130.43	52.57	61.85	39.36
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-		-	
16	Parli - 6	Thermal	-	-0.84	20.90	22.15
17	Parli - 7	Thermal	-	-0.84	20.90	22.15
18	Koradi - 6	Thermal	48.04	-1.07	23.18	15.06
19	Koradi - 7	Thermal	48.04	-1.07	23.18	15.06
20	GTPS Uran	Gas	238.22	205.90	82.26	41.37
21	Hydro (Ghatghar)	Hydro	270.95	279.82	68.73	68.96
22	Parli Replacement U 8	Thermal	-	7.92	28.14	34.59
23	Chandrapur - 8	Thermal	281.31	263.53	116.81	114.02
24	Chandrapur - 9	Thermal	281.31	263.53	116.81	114.02
25	Koradi R U-8	Thermal	268.10	206.18	105.55	86.35
26	Koradi 9	Thermal	268.10	206.18	105.55	86.35
27	Koradi10	Thermal	268.10	206.18	105.55	86.35
	Sub - total		**4,571.93**	**3,195.48**	**1,911.41**	**1,494.37**
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	110.04	-	29.72
30	IEPL	Thermal	-	-	-	-
	Sub - total		**-**	**110.04**	**-**	**29.72**
	Total MSPGCL		**4,571.93**	**3,305.52**	**1,911.41**	**1,524.09**
B	**DODSON**					
1	Dodson I	Hydro	4.23	-	0.71	-
2	Dodson II	Hydro	5.28	6.38	0.77	0.82
	Total DODSON		**9.51**	**6.38**	**1.48**	**0.82**
	Total State Sector		**4,581.44**	**3,311.89**	**1,912.90**	**1,524.91**
II	**CENTRAL SECTOR**					
A	**NTPC**					
1	KSTPS	Thermal	347.05	415.47	81.54	94.66
2	KSTPS III	Thermal	62.08	84.31	18.85	23.92
3	VSTP I	Thermal	228.34	268.25	65.29	69.44
4	VSTP II	Thermal	183.03	183.80	45.91	44.53
5	VSTP III	Thermal	148.03	149.44	43.35	41.22
6	VSTP IV	Thermal	155.19	201.55	54.89	66.39
7	VSTP V	Thermal	84.51	102.33	32.39	34.58
8	Kawas	Gas	28.61	-	19.55	11.09
9	Gandhar	Gas	21.04	-	19.81	12.96
10	KhSTPS-II	Thermal	84.96	95.14	28.42	31.94
11	SIPAT TPS 2	Thermal	148.03	184.95	41.86	50.70
12	SIPAT TPS 1	Thermal	292.61	381.36	85.72	104.97
13	Mauda I	Thermal	-	206.82	44.39	107.04
14	Mauda II	Thermal	286.99	84.48	137.64	85.99
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	-	40.54	70.36
17	Lara	Thermal	129.86	191.50	49.77	72.61
18	Gadarwara	Thermal	-	-	5.28	13.26

MSEDCL

Month-wise Power Purchase for Jun-21

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
19	Khargone	Thermal	28.15	-	14.76	9.57
20	KhSTPS-I	Thermal	-	-	-	-
21	Farakka STPS	Thermal	-	-	-	-
22	RRAS (Thermal)	Thermal	-	-	-	-
23	RRAS (Gas)	Gas	-	-	-	-
	Total NTPC		**2,228.48**	**2,549.39**	**870.52**	**945.23**
B	**NPCIL**					
1	KAPP	Nuclear	80.49	91.40	19.49	20.93
2	TAPP 1&2	Nuclear	94.00	-0.89	20.23	-0.01
3	TAPP 3&4	Nuclear	230.90	290.90	78.70	97.43
	Total NPCIL		**405.39**	**381.41**	**118.42**	**118.36**
1	NTPC NVVN Coal	Thermal	-	9.86	-	3.29
2	RGPPL	Gas	-	-	-	-
	Total Central Sector		**2,633.87**	**2,940.65**	**988.95**	**1,066.87**
	Others					
1	SSP	Hydro	99.45	136.82	20.39	28.05
2	Pench	Hydro	11.22	12.45	2.30	2.55
3	Inter State	Thermal	-	0.50	-	0.36
	Total Others		**110.67**	**149.78**	**22.69**	**30.97**
III	**IPP**					
1	JSW	Thermal	158.98	206.53	60.84	58.69
2	CGPL	Thermal	423.94	125.52	129.45	33.85
3	APML 125 MW	Thermal	71.53	41.23	31.04	21.40
4	APML 1320 MW	Thermal	755.33	864.06	228.81	302.24
5	APML 1200 MW	Thermal	646.27	395.82	286.05	205.43
6	APML 440 MW	Thermal	251.78	94.24	111.96	63.11
7	EMCO Power	Thermal	112.61	129.54	54.10	54.08
8	RIPL 450 MW	Thermal	-	262.81	21.64	95.68
9	RIPL 750 MW	Thermal	-	438.02	36.07	159.46
10	Sai Wardha	Thermal	-	32.60	-	30.91
	Total IPP		**2,420.43**	**2,590.35**	**959.96**	**1,024.86**
	Total Conventional		**9,746.41**	**8,992.67**	**3,884.49**	**3,647.61**
IV	**NON CONVENTIONAL**					
1	Hydro (NCE)	Hydro (NCE)		28.63		11.82
2	Wind	Wind		833.65		375.96
3	Bagasse	Bagasse	1,397.00	58.38	665.06	37.34
4	Biomass	Biomass		31.67		22.69
5	MSW	MSW		0.00		0.00
	Total Non-Solar		**1,397.00**	**952.33**	**665.06**	**447.81**
6	Solar	Solar		265.00		100.54
7	SECI	Solar	721.00	155.28	253.97	70.91
8	NVVN (Solar)	Solar		2.08		2.21
9	Solar Rooftop	Solar		-		-
	Total Solar		**721.00**	**422.36**	**253.97**	**173.66**
	Total Non Conventional		**2,118.00**	**1,374.69**	**919.03**	**621.47**
V	REC	REC	-	-	-	-
VI	Short Term	Thermal	-	295.50	-	71.24
VII	FBSM	FBSM	-	-	-	51.20
Total Power Purchase (excluding Transmission & Reactive Charges)			**11,864.41**	**10,662.87**	**4,803.52**	**4,391.52**
1	PGCIL Charges	Transmission	-	-	290.63	466.07
2	WRLDC	Transmission	-	-	-	0.55
3	WRPC Reactive Charges	Transmission	-	-	-	-
	Sub - total		-	-	**290.63**	**466.62**
Total Power Purchase (including Central Transmission & Reactive Charges)			**11,864.41**	**10,662.87**	**5,094.15**	**4,858.14**
1	SLDC	Transmission	-	-	2.24	2.24
2	MSETCL	Transmission	-	-	481.87	481.87
3	Others	Transmission	-	-	-	-0.51
	Sub - total		-	-	**484.10**	**483.60**
	Total Transmission		-	-	**774.73**	**950.22**
	Total		**11,864.41**	**10,662.87**	**5,578.25**	**5,341.74**