MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.

Month-wise Power Purchase for Nov-20

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
I	**STATE SECTOR**					
A	**MSPGCL**					
1	Bhusawal - 3	Thermal	-	-1.45	12.02	13.13
2	Bhusawal - 4	Thermal	287.64	259.44	141.11	111.17
3	Bhusawal - 5	Thermal	287.64	259.44	141.11	111.17
4	Khaparkheda - 1 to 4	Thermal	367.17	364.02	140.44	131.23
5	Khaparkheda - 5	Thermal	275.53	211.73	112.77	88.43
6	Nashik- 3,4 & 5	Thermal	203.94	134.45	109.16	88.71
7	Chandrapur - 3	Thermal	94.16		37.89	
8	Chandrapur - 4	Thermal	94.16		37.89	
9	Chandrapur - 5	Thermal	224.18	706.84	70.91	241.09
10	Chandrapur - 6	Thermal	224.18		70.91	
11	Chandrapur - 7	Thermal	224.18		70.91	
12	Paras - 3	Thermal	130.43	129.78	61.63	55.60
13	Paras - 4	Thermal	130.43	129.78	61.63	55.60
14	Parli - 4	Thermal	-	-	-	-
15	Parli - 5	Thermal	-		-	
16	Parli - 6	Thermal	-	31.20	21.31	32.51
17	Parli - 7	Thermal	-	31.20	21.31	32.51
18	Koradi - 6	Thermal	48.04	-1.39	22.83	13.22
19	Koradi - 7	Thermal	48.04		22.83	
20	GTPS Uran	Gas	238.22	179.46	79.61	35.22
21	Hydro (Ghatghar)	Hydro	270.95	239.69	70.33	68.10
22	Parli Replacement U 8	Thermal	-	133.67	28.46	72.30
23	Chandrapur - 8	Thermal	281.31	293.84	115.90	117.71
24	Chandrapur - 9	Thermal	281.31	293.84	115.90	117.71
25	Koradi R U-8	Thermal	268.10	224.00	105.03	93.38
26	Koradi 9	Thermal	268.10	224.00	105.03	93.38
27	Koradi10	Thermal	268.10	224.00	105.03	93.38
	Sub - total		**4,515.78**	**4,067.54**	**1,881.94**	**1,665.54**
28	MSPGCL Infirm	Thermal	-	-	-	-
29	MSPGCL Dhariwal	Thermal	-	116.46	-	33.65
30	IEPL	Thermal	-	-	-	-
	Sub - total		**-**	**116.46**	**-**	**33.65**
	Total MSPGCL		**4,515.78**	**4,184.00**	**1,881.94**	**1,699.19**
B	**DODSON**					
1	Dodson I	Hydro	4.23	-	0.71	0.01
2	Dodson II	Hydro	5.28	-	0.76	1.60
	Total DODSON		**9.51**	**-**	**1.47**	**1.61**
	Total State Sector		**4,525.29**	**4,184.00**	**1,883.42**	**1,700.80**
II	**CENTRAL SECTOR**					
A	**NTPC**					
1	KSTPS	Thermal	347.05	385.37	78.18	87.99
2	KSTPS III	Thermal	62.08	83.79	18.74	23.83
3	VSTP I	Thermal	228.34	218.14	62.87	59.12
4	VSTP II	Thermal	183.03	207.61	44.85	48.74
5	VSTP III	Thermal	148.03	171.06	42.42	45.57
6	VSTP IV	Thermal	155.19	194.67	53.96	60.10
7	VSTP V	Thermal	84.51	109.31	31.03	35.04
8	Kawas	Gas	28.61	21.85	19.28	13.93
9	Gandhar	Gas	21.04	-	19.58	12.75
10	KhSTPS-II	Thermal	84.96	37.76	28.24	12.82
11	SIPAT TPS 2	Thermal	148.03	142.73	41.28	39.74
12	SIPAT TPS 1	Thermal	292.61	327.31	84.58	87.48
13	Mauda I	Thermal	-	164.96	44.10	89.75
14	Mauda II	Thermal	286.99	233.92	135.09	116.54
15	NTPC Solapur 2	Thermal	-	-	40.54	-
16	NTPC Solapur	Thermal	-	297.26	40.54	154.18
17	Lara	Thermal	129.86	149.24	49.02	55.42

MSEDCL

Month-wise Power Purchase for Nov-20

Sr. No.	Generating Station	Source	MYT MUs	Actual MUs	MYT Rs. Crs	Actual Rs. Crs
18	Gadarwara	Thermal	-	23.23	5.28	11.72
19	Khargone	Thermal	28.15	49.78	14.57	23.87
20	RRAS (Thermal)	Thermal	-	-	-	-0.49
21	RRAS (Gas)	Gas	-	-	-	-0.01
22	NTPC Rebate		-	-	-	-
	Total NTPC		**2,228.48**	**2,818.00**	**854.17**	**978.10**
B	**NPCIL**					
1	KAPP	Nuclear	80.49	94.22	19.26	21.54
2	TAPP 1&2	Nuclear	94.00	-0.98	19.98	0.00
3	TAPP 3&4	Nuclear	230.90	230.26	76.41	78.11
	Total NPCIL		**405.39**	**323.49**	**115.65**	**99.66**
1	NTPC NVVN Coal	Thermal	-	12.03	-	4.09
2	RGPPL	Gas	-	-	-	-
	Total Central Sector		**2,633.87**	**3,153.52**	**969.81**	**1,081.85**
	Others					
1	SSP	Hydro	99.45	29.18	20.39	5.98
2	Pench	Hydro	11.22	3.44	2.30	0.70
3	Inter State	Thermal	-	1.65	-	1.23
	Total Others		**110.67**	**34.27**	**22.69**	**7.91**
III	**IPP**					
1	JSW	Thermal	158.98	193.79	57.59	55.54
2	CGPL	Thermal	423.94	376.21	125.13	109.72
3	APML 125 MW	Thermal	71.53	73.41	30.42	31.86
4	APML 1320 MW	Thermal	755.33	814.34	225.94	1,573.40
5	APML 1200 MW	Thermal	646.27	704.74	280.59	305.89
6	APML 440 MW	Thermal	251.78	112.64	109.74	70.95
7	EMCO Power	Thermal	112.61	135.14	51.02	54.45
8	RIPL 450 MW	Thermal	-	-	21.64	22.56
9	RIPL 750 MW	Thermal	-	-	36.07	37.60
10	Sai Wardha	Thermal	-	125.31	-	52.93
	Total IPP		**2,420.43**	**2,535.57**	**938.13**	**2,314.90**
	Total Conventional		**9,690.26**	**9,907.36**	**3,814.05**	**5,105.46**
IV	**NON CONVENTIONAL**					
1	Hydro (NCE)	Hydro (NCE)	1,031.00	25.62	508.65	10.68
2	Wind	Wind		364.97		169.94
3	Bagasse	Bagasse		551.51		360.92
4	Biomass	Biomass		29.82		21.34
5	MSW	MSW		-		-
	Total Non-Solar		**1,031.00**	**971.92**	**508.65**	**562.88**
6	Solar	Solar	596.00	236.95	215.63	89.76
7	SECI	Solar		131.66		60.13
8	NVVN (Solar)	Solar		2.06		2.17
9	Solar Rooftop	Solar		-		-
	Total Solar		**596.00**	**370.66**	**215.63**	**152.06**
	Total Non Conventional		**1,627.00**	**1,342.59**	**724.27**	**714.94**
V	REC	REC	-	-	10.83	-
VI	Short Term	Thermal	-	61.04	-	17.10
VII	FBSM	FBSM	-	-	-	-
Total Power Purchase (excluding Transmission & Reactive Charges)			**11,317.26**	**11,310.99**	**4,549.16**	**5,837.51**
1	PGCIL Charges	Transmission	-	-	276.79	288.40
2	WRLDC	Transmission	-	-	-	0.42
3	WRPC Reactive Charges	Transmission	-	-	-	33.77
	Sub - total		-	-	**276.79**	**322.59**
Total Power Purchase (including Central Transmission & Reactive Charges)			**11,317.26**	**11,310.99**	**4,825.94**	**6,160.10**
1	SLDC	Transmission	-	-	2.36	2.36
2	MSETCL	Transmission	-	-	472.63	472.63
3	Others	Transmission	-	-	-	-4.62
	Sub - total		-	-	**474.99**	**470.37**
	Total Transmission		-	-	**751.78**	**792.96**
	Total		**11,317.26**	**11,310.99**	**5,300.94**	**6,630.47**