MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.

Month-wise Power Purchase upto Jun-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
I	**STATE SECTOR**								
A	**MSPGCL**								
1	Bhusawal - 3	-	-4.53	4.53	36.07	34.30	1.77	-	-75.63
2	Bhusawal - 4	872.51	0.62	871.88	426.45	141.54	284.90	4.89	2,269.01
3	Bhusawal - 5	872.51	37.17	835.34	426.45	152.82	273.63	4.89	41.11
4	Khaparkheda - 1 to 4	1,113.74	1,011.55	102.19	424.75	381.88	42.87	3.81	3.78
5	Khaparkheda - 5	835.76	827.57	8.19	340.58	326.65	13.93	4.08	3.95
6	Nashik- 3,4 & 5	982.41	-4.42	986.83	453.29	118.33	334.96	4.61	-267.71
7	Chandrapur - 3	285.60			114.46			4.01	
8	Chandrapur - 4	285.60			114.46			4.01	
9	Chandrapur - 5	680.01	1,762.01	849.23	214.61	668.60	204.16	3.16	3.79
10	Chandrapur - 6	680.01			214.61			3.16	
11	Chandrapur - 7	680.01			214.61			3.16	
12	Paras - 3	395.63	388.51	7.12	186.18	180.06	6.12	4.71	4.63
13	Paras - 4	395.63	399.25	-3.62	186.18	180.43	5.75	4.71	4.52
14	Parli - 4	-	-	-	-	-	-	-	-
15	Parli - 5	-	-	-	-	-	-	-	-
16	Parli - 6	-	-2.44	2.44	63.94	63.25	0.69	-	-259.01
17	Parli - 7	-	3.70	-3.70	63.94	64.94	-1.00	-	175.35
18	Koradi - 6	145.71	-6.22	297.64	68.99	44.65	93.33	4.73	-71.75
19	Koradi - 7	145.71			68.99			4.73	
20	GTPS Uran	722.59	458.33	264.26	240.97	111.28	129.69	3.33	2.43
21	Hydro (Ghatghar)	821.88	1,321.99	-500.11	210.99	220.66	-9.67	2.57	1.67
22	Parli Replacement U 8	246.85	71.42	175.42	179.92	109.85	70.07	7.29	15.38
23	Chandrapur - 8	853.31	868.37	-15.05	350.01	348.13	1.88	4.10	4.01
24	Chandrapur - 9	853.31	854.48	-1.16	350.01	350.67	-0.66	4.10	4.10
25	Koradi R U-8	813.24	189.22	624.02	317.14	190.21	126.93	3.90	10.05
26	Koradi 9	813.24	322.50	490.75	317.14	229.12	88.02	3.90	7.10
27	Koradi10	813.24	182.10	631.15	317.14	187.19	129.95	3.90	10.28
	Sub - total	**14,308.51**	**8,681.18**	**5,627.34**	**5,901.87**	**4,104.54**	**1,797.33**	**4.12**	**4.73**
28	MSPGCL Infirm	-	-	-	-	-	-	-	-
29	MSPGCL Dhariwal	-	441.67	-441.67	-	115.32	-115.32	-	2.61
30	IEPL	-	-	-	-	-	-	-	-
	Sub - total	-	**441.67**	**-441.67**	-	**115.32**	-115.32	-	2.61
	Total MSPGCL	**14,308.51**	**9,122.85**	**5,185.67**	**5,901.87**	**4,219.86**	**1,682.01**	**4.12**	**4.63**
B	**DODSON**								
1	Dodson I	12.84	25.50	-12.66	2.16	4.15	-1.99	1.68	1.63
2	Dodson II	16.01	16.58	-0.57	2.29	2.29	-0.00	1.43	1.38
	Total DODSON	**28.85**	**42.08**	**-13.23**	**4.44**	**6.43**	**-1.99**	**1.54**	**1.53**
	Total State Sector	**14,337.36**	**9,164.93**	**5,172.43**	**5,906.31**	**4,226.30**	**1,680.02**	**4.12**	**4.61**
II	**CENTRAL SECTOR**								
A	**NTPC**								
1	KSTPS	1,052.73	1,253.80	-201.07	236.26	265.24	-28.99	2.24	2.12
2	KSTPS III	188.31	247.90	-59.60	56.52	66.82	-10.30	3.00	2.70
3	VSTP I	692.62	883.14	-190.52	189.98	226.30	-36.32	2.74	2.56
4	VSTP II	555.18	690.20	-135.02	135.59	160.91	-25.32	2.44	2.33
5	VSTP III	449.02	515.78	-66.76	128.12	134.68	-6.56	2.85	2.61
6	VSTP IV	470.74	536.94	-66.20	162.75	174.95	-12.20	3.46	3.26
7	VSTP V	256.36	281.26	-24.89	93.56	94.02	-0.46	3.65	3.34
8	Kawas	86.79	193.91	-107.12	58.11	77.90	-19.79	6.70	4.02
9	Gandhar	63.83	108.95	-45.12	58.93	68.34	-9.41	9.23	6.27
10	KhSTPS-II	257.71	244.29	13.43	85.35	78.88	6.47	3.31	3.23
11	SIPAT TPS 2	449.02	567.32	-118.31	124.56	150.30	-25.73	2.77	2.65
12	SIPAT TPS 1	887.59	1,094.78	-207.19	255.14	308.17	-53.03	2.87	2.81
13	Mauda I	494.55	53.80	440.76	297.68	152.05	145.63	6.02	28.26
14	Mauda II	870.54	37.65	832.88	408.20	161.42	246.79	4.69	42.87
15	NTPC Solapur 2	-	-	-	121.63	-	121.63	-	-
16	NTPC Solapur	251.00	-	251.00	215.73	198.91	16.82	8.60	-
17	Lara	393.91	106.55	287.36	148.09	72.43	75.66	3.76	6.80
18	Gadarwara	57.24	-	57.24	36.00	16.33	19.68	6.29	-
19	Khargone	85.39	-	85.39	44.00	27.04	16.96	5.15	-
20	RRAS (Thermal)	-	-	-	-	-	-	-	-
21	RRAS (Gas)	-	-	-	-	-	-	-	-
22	NTPC Rebate	-	-	-	-	-424.98	424.98	-	-

MSPGCL

Month-wise Power Purchase upto Jun-20

Sr. No.	Generating Station	MYT MUs	Actual MUs	Difference MUs	MYT Rs. Crs	Actual Rs. Crs	Difference Rs. Crs	MYT Rs./Kwh	Actual Rs./Kwh
	Total NTPC	**7,562.53**	**6,816.26**	**746.26**	**2,856.21**	**2,009.71**	**846.50**	**3.78**	**2.95**
B	**NPCIL**								
1	KAPP	244.15	289.90	-45.75	58.41	68.22	-9.81	2.39	2.35
2	TAPP 1&2	285.14	136.87	148.27	60.61	33.03	27.58	2.13	2.41
3	TAPP 3&4	700.38	880.15	-179.77	231.78	298.39	-66.61	3.31	3.39
	Total NPCIL	**1,229.68**	**1,306.93**	**-77.25**	**350.80**	**399.64**	**-48.84**	**2.85**	**3.06**
1	NTPC NVVN Coal	-	25.73	-25.73	-	7.32	-7.32	-	2.85
2	RGPPL	-	-	-	-	-	-	-	-
	Total Central Sector	**8,792.21**	**8,148.92**	**643.28**	**3,207.01**	**2,416.67**	**790.34**	**3.65**	**2.97**
	Others							-	-
1	SSP	301.66	204.83	96.83	61.84	41.99	19.85	2.05	2.05
2	Pench	34.03	15.72	18.31	6.98	3.22	3.75	2.05	2.05
3	Inter State	-	2.27	-2.27	-	1.68	-1.68	-	7.38
	Total Others	**335.69**	**222.82**	**112.87**	**68.82**	**46.89**	**21.93**	**2.05**	**2.10**
III	**IPP**								
1	JSW	482.23	605.04	-122.82	174.27	183.85	-9.59	3.61	3.04
2	CGPL	1,285.94	1,255.38	30.56	378.21	362.34	15.87	2.94	2.89
3	APML 125 MW	216.97	189.56	27.41	91.94	87.29	4.65	4.24	4.61
4	APML 1320 MW	2,291.17	2,523.26	-232.09	682.45	771.35	-88.91	2.98	3.06
5	APML 1200 MW	1,960.36	1,819.75	140.61	847.87	838.01	9.86	4.33	4.61
6	APML 440 MW	763.72	344.66	419.06	331.66	217.80	113.86	4.34	6.32
7	EMCO Power	341.58	328.04	13.54	153.99	142.87	11.11	4.51	4.36
8	RIPL 450 MW	515.18	-	515.18	243.19	68.43	174.76	4.72	-
9	RIPL 750 MW	858.64	-	858.64	405.32	114.05	291.27	4.72	-
	Total IPP	**8,715.78**	**7,065.69**	**1,650.09**	**3,308.89**	**2,785.99**	**522.90**	**3.80**	**3.94**
	Total Conventional	**32,181.04**	**24,602.36**	**7,578.67**	**12,491.04**	**9,475.85**	**3,015.19**		
IV	**NON CONVENTIONAL**								
1	Hydro (NCE)		85.56			36.21			4.23
2	Wind		1,470.87			699.68			4.76
3	Bagasse	2,904.00	339.54	935.70	1,432.70	223.04	421.32	4.93	6.57
4	Biomass		72.30			52.43			7.25
5	MSW		0.03			0.02			4.88
	Total Non-Solar	**2,904.00**	**1,968.30**	**935.70**	**1,432.70**	**1,011.38**	**421.32**	**4.93**	**5.14**
6	Solar		750.49			287.36			3.83
7	SECI	1,848.00	536.59	551.76	668.58	244.56	126.75	3.62	4.56
8	NVVN (Solar)		9.16			9.91			10.82
9	Solar Rooftop		-			-			-
	Total Solar	**1,848.00**	**1,296.24**	**551.76**	**668.58**	**541.83**	**126.75**	**3.62**	**4.18**
	Total Non Conventiona	**4,752.00**	**3,264.53**	**1,487.47**	**2,101.28**	**1,553.21**	**548.07**	**4.42**	**4.76**
V	REC	-	-	-	32.50	-	32.50	-	-
VI	Short Term	-	2,516.50	-2,516.50	-	704.55	-704.55	-	2.80
VII	FBSM	-	-	-	-	-	-	-	-
Total Power Purchase (excluding Transmission & Reactive Charges)		**36,933.04**	**30,383.39**	**6,549.65**	**14,624.82**	**11,733.61**	**2,891.22**	**3.96**	**3.86**
1	PGCIL Charges	-	-	-	830.37	752.41	77.96	-	-
2	WRLDC	-	-	-	-	0.86	-0.86	-	-
3	WRPC Reactive Charges	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	830.37	753.27	77.10	-	-
Total Power Purchase (including Central Transmission & Reactive Charges)		**36,933.04**	**30,383.39**	**6,549.65**	**15,455.19**	**12,486.87**	**2,968.32**	**4.18**	**4.11**
1	SLDC	-	-	-	7.08	7.08	-0.00	-	-
2	MSETCL	-	-	-	1,417.90	1,417.89	0.01	-	-
3	Others	-	-	-	-	3.69	-3.69	-	-
	Sub-total	-	-	-	1,424.98	1,428.67	-3.69	-	-
	Total Transmission	-	-	-	2,255.35	2,181.93	73.41	-	-
	Total	**36,933.04**	**30,383.39**	**6,549.65**	**16,880.17**	**13,915.54**	**2,964.63**	**4.57**	**4.58**

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