MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.

Month-wise Power Purchase upto Jun-19

Sr. No.	Generating Station	MYT MU	Actual MU	Difference MU	MYT Rs.	Actual Rs.	Difference Rs.	MYT Rs./Kwh	Actual Rs./Kwh
I]	**STATE SECTOR**								
A	**MSPGCL**								
1	BHUSAWAL - 3	-	29.77	-29.77	30.25	44.38	-14.13	-	14.91
2	BHUSAWAL 4	-	1,675.07	-1,675.07	136.75	775.38	-638.63	-	4.63
3	BHUSAWAL 5	-			136.75		136.75	-	-
4	KHAPARKHEDA - 1to 4	1,051.41	1,079.06	-27.65	400.27	373.05	27.22	3.81	3.46
5	KHAPARKHEDA 5	872.51	885.24	-12.73	331.69	344.01	-12.32	3.80	3.89
6	NASHIK- 3,4 & 5	-	846.88	-846.88	112.25	386.33	-274.08	-	4.56
7	CHANDRAPUR - 3	319.02	2,748.54	168.18	90.81	1,035.53	-205.10	2.85	3.77
8	CHANDRAPUR - 4	319.02			90.81			2.85	-
9	CHANDRAPUR - 5	759.56			216.27			2.85	-
10	CHANDRAPUR - 6	759.56			216.27			2.85	-
11	CHANDRAPUR - 7	759.56			216.27			2.85	-
12	PARAS UNIT-3	-	938.39	-938.39	68.50	392.61	-255.61	-	4.18
13	PARAS UNIT-4	-			68.50			-	-
14	PARLI -4	-	-1.97	1.97	2.00	3.44	0.56	-	-
15	PARLI -5	-			2.00			-	-
16	PARLI UNIT-6	-	6.82	-6.82	39.50	127.88	-48.88	-	187.49
17	PARLI UNIT-7	-			39.50			-	-
18	KORADI - 6	297.51	319.22	275.81	73.49	161.61	27.11	2.47	5.06
19	KORADI - 7	297.51			115.24			3.87	-
20	GTPS URAN	866.08	578.05	288.03	205.77	170.49	35.28	2.38	2.95
21	Hydro (including GHATGHAR)	982.04	1,674.16	-692.13	56.68	191.04	-134.36	0.58	1.14
22	Parli replacement U 8	-	150.84	-150.84	66.50	162.83	-96.33	-	10.79
23	Chandrapur 8	872.51	893.84	-21.33	353.97	469.84	-115.87	4.06	5.26
24	Chandrapur 9	872.51	904.84	-32.33	353.97	360.97	-7.00	4.06	3.99
25	Koradi R U-8	1,151.71	677.46	474.25	468.55	293.90	174.65	4.07	4.34
26	Koradi 9	1,151.71	679.80	471.91	468.55	294.45	174.10	4.07	4.33
27	Koradi10	1,151.71	830.93	320.79	468.55	482.08	-13.53	4.07	5.80
28	Others	-	-	-	-	-	-	-	-
	Total	12,483.93	14,916.92	-2,433.00	4,829.66	6,069.82	-1,240.16	3.87	4.07
29	MSPGCL Infirm	-	-	-	-	-	-	-	-
30	MSPGCL Dhariwal	-	-	-	-	-	-	-	-
31	IEPL	-	-	-	-	-	-	-	-
TOTAL MSPGCL		**12,483.93**	**14,916.92**	**-2,433.00**	**4,829.66**	**6,069.82**	**-1,240.16**	**3.87**	**4.07**
B	**DODSON**						-		
1	Dodson I	12.84	-	12.84	1.82	0.10	1.72	1.42	-
2	Dodson II	16.01	4.50	11.50	2.25	2.25	0.00	1.41	5.00
TOTAL DODSON		**28.85**	**4.50**	**24.35**	**4.07**	**2.35**	**1.72**	**1.41**	**5.22**
TOTAL State Sector		**12,512.78**	**14,921.43**	**-2,408.65**	**4,833.73**	**6,072.17**	**-1,238.44**	**3.86**	**4.07**
II]	**CENTRAL SECTOR**						-		
A	**NTPC**						-		
1	KSTPS	1,139.75	1,181.45	-41.70	227.57	244.27	-16.69	2.00	2.07
2	KSTPS III	241.07	225.56	15.51	65.68	60.44	5.23	2.72	2.68
3	VSTP I	787.30	727.14	60.16	189.21	192.32	-3.11	2.40	2.64
4	VSTP II	611.14	492.08	119.06	133.34	122.65	10.70	2.18	2.49
5	VSTP III	506.39	545.88	-39.49	131.35	144.35	-13.00	2.59	2.64
6	VSTP IV	600.45	582.31	18.14	195.93	182.21	13.72	3.26	3.13
7	VSTP V	300.23	310.41	-10.18	92.72	100.21	-7.48	3.09	3.23
8	KAWAS	205.27	175.44	29.83	79.64	82.67	-3.02	3.88	4.71
9	GANDHAR	201.30	47.05	154.25	83.12	53.86	29.26	4.13	11.45
10	KhSTPS-II	252.85	237.52	15.34	90.27	75.66	14.61	3.57	3.19
11	SIPAT TPS 2	503.26	543.32	-40.06	128.75	140.27	-11.52	2.56	2.58
12	SIPAT TPS 1	1,052.93	940.95	111.99	276.73	265.15	11.58	2.63	2.82
13	Mauda	-	618.71	-618.71	144.42	323.81	-179.39	-	5.23
14	Mauda II	14.22	791.12	-776.90	45.36	444.55	-399.19	31.91	5.62

MSEDCL

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Sr. No.	Generating Station	MYT MU	Actual MU	Difference MU	MYT Rs.	Actual Rs.	Difference Rs.	MYT Rs./Kwh	Actual Rs./Kwh
15	NTPC solapur 2	-	-	-	133.00	-	133.00	-	-
16	NTPC solapur	-	-	-	148.00	196.24	-48.24	-	-
17	Lara	-	-	-	41.78	-	41.78	-	-
18	Gadarwara	85.39	0.10	85.29	22.80	4.55	18.26	2.67	445.55
19	RRAS	-	-	-	-	-	-	-	-
20	RRAS	-	-	-	-	-	-	-	-
21	Khargone	42.70	-	42.70	22.08	-	22.08	5.17	-
TOTAL NTPC		**6,544.25**	**7,419.03**	**-874.78**	**2,251.76**	**2,633.20**	**-381.44**	**3.44**	**3.55**
B	**NPCIL**						-		
1	KAPP	272.98	198.30	74.68	71.50	50.61	20.89	2.62	2.55
2	TAPP 1&2	285.14	304.73	-19.59	33.79	64.62	-30.83	1.19	2.12
3	TAPP 3&4	805.69	836.28	-30.59	261.31	270.20	-8.89	3.24	3.23
TOTAL NPCIL		**1,363.81**	**1,339.31**	**24.51**	**366.60**	**385.44**	**-18.84**	**2.69**	**2.88**
3	NTPC NVVN Coal	-	34.56	-34.56	-	11.62	-11.62	-	3.36
4	RGPPL	-	-	-		-	-	-	-
TOTAL Central Sector		**7,908.07**	**8,792.90**	**-884.83**	**2,618.36**	**3,030.26**	**-411.90**	**3.31**	**3.45**
	OTHERS						-		
1	SSP	301.66	18.64	283.02	61.84	3.82	58.02	2.05	2.05
2	Pench	34.03	3.58	30.45	6.98	0.73	6.24	2.05	2.05
3	Intra State Purchase	-	-	-	-	0.03	-0.03	-	-
TOTAL OTHERS		**335.69**	**22.22**	**313.47**	**68.82**	**4.58**	**64.23**	**2.05**	**2.06**
III]	**IPP**						-		
1	IPP - JSW	512.37	548.22	-35.85	164.42	188.92	-24.50	3.21	3.45
2	CGPL	1,366.31	1,304.87	61.44	343.30	357.04	-13.74	2.51	2.74
3	Adani power 125 MW	213.49	244.94	-31.45	83.84	97.07	-13.23	3.93	3.96
4	Adani power 1320 MW	2,254.41	2,577.40	-322.98	688.09	717.94	-29.84	3.05	2.79
5	Adani power 1200 MW	2,049.47	2,351.42	-301.96	805.32	931.90	-126.58	3.93	3.96
6	Adani power 440 MW	751.47	692.41	59.06	207.12	298.02	-90.90	2.76	4.30
7	EMCO Power	341.58	382.92	-41.34	123.38	158.14	-34.77	3.61	4.13
8	Rattanindia Amravati 450 MW	-	402.64	-402.64	92.16	229.09	-136.94	-	5.69
9	Rattanindia Amravati 750 MW	-	671.07	-671.07	153.59	381.82	-228.23	-	5.69
TOTAL IPP		**7,489.09**	**9,175.88**	**-1,686.79**	**2,661.22**	**3,359.95**	**-698.73**	**3.55**	**3.66**
IV]	**Non Conv. Energy**						-		
1	Hydro		25.28			10.96		5.24	4.33
2	Wind		1,717.51			955.59		-	5.56
3	Bagasse	3,833.55	491.45	1,499.73	2,009.12	327.97	644.27	-	6.67
4	Biomass		99.18			70.15		-	7.07
5	MSW		0.39			0.19		-	4.88
6	Solar		48.77			54.22		4.16	11.12
7	SECI	1,166.73	538.81	572.30	484.98	245.18	178.18	-	4.55
8	NVVN (Solar)		6.86			7.40		-	10.80
9	Solar rooftop	-	-	-	-	-	-	-	-
TOTAL Non Conv. Energy		**5,000.28**	**2,928.25**	**2,072.03**	**2,494.10**	**1,671.65**	**822.45**	**4.99**	**5.71**
V]	Renewable Energy Cerificate (MUS)	-	-	-	-	-	-	-	-
VI]	Short term power	-	339.23	-339.23	-	148.13	-148.13	-	4.37
VII]	FBSM	-	-	-	-	-	-	-	-
Total Power Purchase (excluding Transmission & Reactive Charges)		**33,245.90**	**36,179.91**	**-2,934.01**	**12,676.23**	**14,286.74**	**-1,610.51**	**3.81**	**3.95**
1	PGCIL Charges	-	-	-	732.00	950.26	-218.26	-	-
2	WRLDC	-	-	-	-	1.67	-1.67	-	-
3	WRPC Reactive Charges	-	-	-	-	0.01	-0.01	-	-
Total Power Purchase (including Central Transmission & Reactive Charges)		**33,245.90**	**36,179.91**	**-2,934.01**	**13,408.23**	**15,238.68**	**-1,830.45**	**4.03**	**4.21**
1	SLDC	-	-	-	-	6.08	-6.08	-	-
2	MSETCL	-	-	-	1,216.00	1,201.80	14.20	-	-
4	Others	-	-	-	-	1.87	-1.87	-	-
Total		**33,245.90**	**36,179.91**	**-2,934.01**	**14,624.23**	**16,448.43**	**-1,824.20**	**4.40**	**4.55**

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