MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.

Cumulative Power Purchase Summary from Apr-Nov 2018

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I]	**STATE SECTOR**								
A	**MSPGCL**								
2	BHUSAWAL - 3	0.00	176.40	-176.40	79.33	85.18	-5.85	0.00	4.83
3	BHUSAWAL 4	0.00	3924.57	-3924.57	370.00	1780.24	-1040.24	0.00	4.54
4	BHUSAWAL 5	0.00			370.00			0.00	
5	KHAPARKHEDA - 1to 4	1166.00	2432.16	-1266.16	609.67	868.97	-259.31	5.23	3.57
6	KHAPARKHEDA 5	2260.00	1689.06	570.94	856.67	688.87	167.80	3.79	4.08
7	NASHIK- 3,4 & 5	0.00	1501.18	-1501.18	285.33	769.47	-484.13	0.00	5.13
10	CHANDRAPUR - 3	828.00	5278.60	-4450.60	229.33	1622.40	492.27	2.77	3.07
11	CHANDRAPUR - 4	828.00			229.33			2.77	
12	CHANDRAPUR - 5	1968.00			552.00			2.80	
13	CHANDRAPUR - 6	1968.00			552.00			2.80	
14	CHANDRAPUR - 7	1968.00			552.00			2.80	
15	PARAS UNIT-3	0.00	1798.05	-1798.05	183.33	786.87	-420.21	0.00	4.38
16	PARAS UNIT-4	0.00			183.33			0.00	
18	PARLI -4	0.00	-11.19	11.19	5.33	12.89	-2.22	0.00	-11.51
19	PARLI -5	0.00			5.33			0.00	
20	PARLI UNIT-6	0.00	1316.32	-1316.32	106.67	672.94	-459.61	0.00	5.11
21	PARLI UNIT-7	0.00			106.67			0.00	
23	KORADI - 6	481.00	56.58	905.42	216.67	9.74	423.60	4.50	1.72
24	KORADI - 7	481.00			216.67			4.50	
25	GTPS URAN	2244.00	1692.90	551.10	534.67	429.21	105.45	2.38	2.54
26	Hydro (including GHATGHAR)	2548.00	2768.45	-220.45	174.67	473.58	-298.91	0.69	1.71
27	Parli replacement U 8	0.00	916.98	-916.98	0.00	501.01	-501.01	0.00	5.46
28	Chandrapur 8	2260.00	1868.44	391.56	923.33	791.24	132.09	4.09	4.23
29	Chandrapur 9	2260.00	1741.06	518.94	923.33	731.76	191.57	4.09	4.20
30	Koradi R U-8	2984.00	1295.86	1688.14	1237.33	661.75	575.59	4.15	5.11
31	Koradi 9	2984.00	1666.79	1317.21	1237.33	673.35	563.98	4.15	4.04
32	Koradi10	2984.00	1499.90	1484.10	1237.33	634.65	602.69	4.15	4.23
33	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**Total**	**30212.00**	**31612.10**	**-1400.10**	**11977.67**	**12194.11**	**-216.45**	**3.96**	**3.86**
34	MSPGCL Infirm	0.00	0.00	0.00	**0.00**	2.22	-2.22	**0.00**	0.00
35	MSPGCL Dhariwal	0.00	653.43	-653.43	**0.00**	175.23	-175.23	**0.00**	2.68
36	IEPL	0.00	135.72	-135.72	**0.00**	37.40	-37.40	**0.00**	2.76
0	**TOTAL MSPGCL**	**30212.00**	**32401.26**	**-2189.26**	**11977.67**	**12408.96**	**-431.30**	**3.96**	**3.83**
B	**DODSON**	**0.00**			**0.00**			**#DIV/0!**	#DIV/0!
1	Dodson I	32.00	46.67	-14.67	8.00	7.44	0.56	2.50	1.59
2	Dodson II	40.00	16.23	23.77	0.00	10.56	-10.56	0.00	6.51
0	**TOTAL DODSON**	**72.00**	**62.89**	**9.11**	**8.00**	**18.00**	**-10.00**	**1.11**	**2.86**
0	**TOTAL State Sector**	**30284.00**	**32464.15**	**-2180.15**	**11985.67**	**12426.97**	**-441.30**	**3.96**	**3.83**
II]	**CENTRAL SECTOR**								
A	**NTPC**								
1	KSTPS	2852.00	2981.23	-129.23	585.33	605.18	-19.84	2.05	2.03
2	KSTPS III	604.00	605.95	-1.95	168.67	160.75	7.92	2.79	2.65
3	VSTP I	1968.00	1982.94	-14.94	485.33	491.60	-6.27	2.47	2.48
4	VSTP II	1528.00	1596.47	-68.47	339.33	358.83	-19.50	2.22	2.25
5	VSTP III	1268.00	1450.90	-182.90	339.33	365.58	-26.25	2.68	2.52
6	VSTP IV	1504.00	1508.41	-4.41	506.67	457.08	49.59	3.37	3.03
7	VSTP V	748.00	844.71	-96.71	241.33	260.35	-19.02	3.23	3.08
8	KAWAS	512.00	456.28	55.72	203.33	204.15	-0.81	3.97	4.47
9	GANDHAR	504.00	317.70	186.30	214.00	144.33	69.67	4.25	4.54
10	KhSTPS-II	472.00	644.87	-172.87	190.67	214.90	-24.23	4.04	3.33
11	SIPAT TPS 2	1260.00	1458.09	-198.09	332.67	362.94	-30.28	2.64	2.49
12	SIPAT TPS 1	2636.00	2756.71	-120.71	714.00	713.51	0.49	2.71	2.59
13	Mauda	0.00	1224.52	-1224.52	384.67	702.36	-317.69	0.00	5.74
14	Mauda II	0.00	1606.25	-1606.25	110.67	740.90	-630.23	0.00	4.61
15	NTPC solapur 2	0.00	0.00	0.00	7.33	0.00	7.33	0.00	0.00
16	NTPC solapur	0.00	823.08	-823.08	394.67	629.60	-234.94	0.00	7.65
17	Lara	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

MSEDCL

18	Gadarwara	0.00	0.00	0.00	12.00	0.00	12.00	0.00	0.00
19	RRAS	0.00	0.00	0.00	0.00	-9.83	9.83	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-2.05	2.05	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL NTPC**	**15856.00**	**20258.13**	**-4402.13**	**5230.00**	**6400.17**	**-1170.17**	**3.30**	**3.16**
B	**NPCIL**	**0.00**	0.00		**0.00**	0.00			
1	KAPP	684.00	13.33	670.67	172.00	25.04	146.96	2.51	18.78
2	TAPP 1&2	716.00	622.04	93.96	80.00	129.56	-49.56	1.12	2.08
3	TAPP 3&4	2016.00	2124.10	-108.10	624.00	668.50	-44.50	3.10	3.15
0	**TOTAL NPCIL**	**3416.00**	**2759.48**	**656.52**	**876.00**	**823.11**	**52.89**	**2.56**	**2.98**
3	NTPC NVVN Coal	0.00	98.85	-98.85	0.00	30.31	-30.31	0.00	3.07
4	RGPPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL Central Sector**	**19272.00**	**23116.45**	**-3844.45**	**6106.00**	**7253.58**	**-1147.58**	**3.17**	**3.14**
0	**OTHERS**								
1	SSP	756.00	76.71	679.29	156.00	15.72	140.28	2.06	2.05
2	Pench	84.00	37.10	46.90	16.00	7.61	8.39	1.90	2.05
3	Intra State Purchase	0.00	0.00	0.00	0.00	2.27	-2.27	0.00	0.00
0	**TOTAL OTHERS**	**840.00**	**113.81**	**726.19**	**172.00**	**25.60**	**146.40**	**2.05**	**2.25**
III]	**IPP**								
1	IPP - JSW	1328.00	1342.82	-14.82	429.33	452.67	-23.34	3.23	3.37
2	CGPL	3416.00	3018.62	397.38	877.33	905.08	-27.74	2.57	3.00
3	Adani power 125 MW	552.00	580.50	-28.50	220.67	227.53	-6.87	4.00	3.92
4	Adani power 1320 MW	5848.00	5352.59	495.41	1786.67	1315.75	470.92	3.06	2.46
5	Adani power 1200 MW	4971.00	5572.78	-601.78	2030.00	2884.51	-854.51	4.08	5.18
6	Adani power 440 MW	1397.00	1894.82	-497.82	400.33	790.78	-390.44	2.87	4.17
7	EMCO Power	856.00	831.19	24.81	320.00	325.21	-5.21	3.74	3.91
8	Rattanindia Amravati 450 MW	0.00	1239.97	-1239.97	245.75	533.62	-287.87	0.00	4.30
9	Rattanindia Amravati 750 MW	0.00	2066.62	-2066.62	409.58	928.42	-518.84	0.00	4.49
0	**TOTAL IPP**	**18368.00**	**21899.93**	**-3531.93**	**6719.67**	**8363.57**	**-1643.90**	**3.66**	**3.82**
IV]	**Non Conv. Energy**								
1	Hydro		227.77			96.73		5.29	4.25
2	Wind		5462.77			2935.08		0.00	5.37
3	Bagasse	8903.00	1137.13	1837.52	**4708.00**	715.70	802.36	0.00	6.29
4	Biomass		237.50			157.97		0.00	6.65
5	MSW		0.31			0.15		0.00	4.88
6	Solar		191.41			245.52		0.00	12.83
7	SECI	2227.00	1016.75	991.25	**932.00**	464.63	206.62	0.00	4.57
8	NVVN (Solar)		12.59			13.57		0.00	10.78
9	Solar rooftop		15.00			1.65		0.00	0.00
0	**TOTAL Non Conv. Energy**	**11130.00**	**8301.23**	**2828.77**	**5640.00**	**4631.01**	**1008.99**	**5.07**	**5.58**
V]	Renewable Energy Cerificate (MU	0.00	0.00	0.00	**0.00**	330.00	-330.00	0.00	0.00
VI]	Short term power	0.00	5315.08	-5315.08	0.00	2653.08	-2653.08	0.00	4.99
VII]	FBSM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**Total Power Purchase (excluding Transmission & Reactive Charges)**	**79894.00**	**91210.64**	**-11316.64**	**30623.33**	**35683.81**	**-5060.48**	**3.83**	**3.91**
1	PGCIL Charges	0.00	0.00	0.00	1792.00	1638.02	153.98	0.00	0.00
3	WRPC Reactive Charges	0.00	0.00	0.00	0.00	-13.96	13.96	0.00	0.00
2	MSETCL	0.00	0.00	0.00	2868.67	3331.82	-463.15	0.00	0.00
0	**Total**	**79894.00**	**91210.64**	**-11316.64**	**35284.00**	**40639.69**	**-5355.69**	**4.42**	**4.46**

MSEDCL

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.

5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.