Cumulative Power Purchase Summary from Apr-March 2018

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I]	**STATE SECTOR**								
A	**MSPGCL**								
1	BHUSAWAL - 2	0.00	533.23	-533.23	0.00	243.73	-159.73	0.00	4.57
2	BHUSAWAL - 3	0.00			84.00			0.00	
3	BHUSAWAL 4	0.00	5623.67	-5623.67	521.00	2561.69	-1519.69	0.00	4.56
4	BHUSAWAL 5	0.00			521.00			0.00	
5	KHAPARKHEDA - 1to 4	283.00	2815.27	-2532.27	469.00	1018.35	-549.35	16.57	3.62
6	KHAPARKHEDA 5	297.00	2815.33	-2518.33	565.00	1116.65	-551.65	19.02	3.97
7	NASHIK- 3,4 & 5	0.00	2580.14	-2580.14	372.00	1225.42	1726.58	0.00	4.75
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	1257.00			461.00			3.67	
11	CHANDRAPUR - 4	1231.00	8068.62	2047.38	454.00	2310.92	989.08	3.69	2.86
12	CHANDRAPUR - 5	2809.00			864.00			3.08	
13	CHANDRAPUR - 6	2567.00			801.00			3.12	
14	CHANDRAPUR - 7	2252.00			720.00			3.20	
15	PARAS UNIT-3	1706.00	2808.80	603.20	644.00	1134.59	153.41	3.77	4.04
16	PARAS UNIT-4	1706.00			644.00			3.77	
17	PARLI -3	0.00			0.00			0.00	
18	PARLI -4	0.00	-13.40	13.40	16.00	26.68	5.32	0.00	-19.92
19	PARLI -5	0.00			16.00			0.00	
20	PARLI UNIT-6	0.00	1985.04	-1985.04	227.00	1004.66	-550.66	0.00	5.06
21	PARLI UNIT-7	0.00			227.00			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	442.00	376.14	453.86	214.00	127.78	286.22	4.84	3.40
24	KORADI - 7	388.00			200.00			5.15	
25	GTPS URAN	1853.00	3119.86	-1266.86	620.00	660.92	-40.92	3.35	2.12
26	Hydro (including GHATGHAR)	4213.00	3414.88	798.12	699.00	693.34	5.66	1.66	2.03
27	Parli replacement U 8	325.00	752.02	-427.02	436.00	445.63	-9.63	13.42	5.93
28	Chandrapur 8	3499.00	2620.60	878.40	1311.00	1068.57	242.43	3.75	4.08
29	Chandrapur 9	3499.00	3088.24	410.76	1311.00	1127.25	183.75	3.75	3.65
30	Koradi R U-8	4618.00	2877.26	1740.74	1777.00	1170.27	606.73	3.85	4.07
31	Koradi 9	4618.00	2445.96	2172.04	1777.00	1034.18	742.82	3.85	4.23
32	Koradi10	4618.00	2931.22	1686.79	1777.00	1124.17	652.83	3.85	3.84
33	Others	0.00	0.00	0.00	0.00	-689.47	689.47	0.00	0.00
0	**Total**	**42181.00**	**48842.89**	**-6661.89**	**17728.00**	**17405.35**	**322.65**	**4.20**	**3.56**
34	MSPGCL Infirm	0.00	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00
0	**TOTAL MSPGCL**	**42181.00**	**48842.89**	**-6661.89**	**17728.00**	**17405.35**	**322.65**	**4.20**	**3.56**
B	**DODSON**	**0.00**			**0.00**			**0.00**	0.00
1	Dodson I	48.00	53.11	-5.11	12.00	8.78	3.22	2.50	1.65
2	Dodson II	60.00	29.42	30.58	17.00	13.12	3.88	2.83	4.46
0	**TOTAL DODSON**	**108.00**	**82.53**	**25.47**	**29.00**	**21.90**	**7.10**	**2.69**	**2.65**
0	**TOTAL State Sector**	**42289.00**	**48925.42**	**-6636.42**	**17757.00**	**17427.26**	**329.74**	**4.20**	**3.56**
II]	**CENTRAL SECTOR**	**0.00**			**0.00**			**0.00**	0.00
A	**NTPC**	**0.00**			**0.00**			**0.00**	0.00
1	KSTPS	4499.00	4815.38	-316.38	759.74	758.46	1.28	1.69	1.58
2	KSTPS III	921.00	975.88	-54.88	255.48	274.67	-19.19	2.77	2.81
3	VSTP I	3147.00	3170.62	-23.62	686.94	576.59	110.35	2.18	1.82
4	VSTP II	2440.00	2610.39	-170.39	544.98	582.55	-37.57	2.23	2.23
5	VSTP III	2028.00	2236.53	-208.53	532.62	572.15	-39.53	2.63	2.56
6	VSTP IV	2214.00	2316.97	-102.97	721.82	723.92	-2.10	3.26	3.12
7	VSTP V	1202.00	1356.46	-154.46	341.34	414.83	-73.49	2.84	3.06
8	KAWAS	0.00	650.40	-650.40	122.00	119.69	2.31	0.00	1.84
9	GANDHAR	0.00	852.14	-852.14	151.00	324.46	-173.46	0.00	3.81
10	KhSTPS-II	631.00	855.30	-224.30	287.00	312.41	-25.41	4.55	3.65
11	SIPAT TPS 2	2016.00	2126.78	-110.78	824.00	553.40	270.60	4.09	2.60
12	SIPAT TPS 1	4213.00	4363.02	-150.02	737.85	1148.78	-410.93	1.75	2.63
13	Mauda	244.00	1949.76	-1705.76	537.32	1063.46	-526.14	22.02	5.45
14	Mauda II	0.00	1094.34	-1094.34	0.00	497.10	-497.10	0.00	4.54
15	KhSTPS-I/FSTPS-I	0.00	0.00	0.00	0.00	-10.07	10.07	0.00	0.00
16	NTPC solapur	0.00	597.51	-597.51	202.00	348.06	-146.06	0.00	5.83
17	Lara	1234.00	0.00	1234.00	344.00	0.00	344.00	2.79	0.00
18	Gadarwara	143.00	0.00	143.00	38.00	0.00	38.00	2.66	0.00
19	RRAS	0.00	0.00	0.00	0.00	-11.12	11.12	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-6.64	6.64	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL NTPC**	**24932.00**	**29971.48**	**-5039.48**	**7086.09**	**8242.70**	**-1156.61**	**2.84**	**2.75**
B	**NPCIL**	**0.00**	0.00			0.00			0.00
1	KAPP	1095.00	-20.70	1115.70	264.00	-7.67	271.67	2.41	3.70
2	TAPP 1&2	1143.00	539.16	603.84	114.00	113.36	0.64	1.00	2.10
3	TAPP 3&4	4709.00	2072.20	2636.80	1357.00	644.41	712.59	2.88	3.11
0	**TOTAL NPCIL**	**6947.00**	**2590.66**	**4356.34**	**1735.00**	**750.10**	**984.90**	**2.50**	**2.90**
3	NTPC NVVN Coal	0.00	144.79	-144.79	0.00	41.63	-41.63	0.00	2.87
4	RGPPL	0.00	0.00	0.00	0.00	36.36	-36.36	0.00	0.00
0	**TOTAL Central Sector**	**31879.00**	**32706.94**	**-827.94**	**8821.09**	**9070.79**	**-249.70**	**2.77**	**2.77**
0	**OTHERS**								0.00
1	SSP	1210.00	245.60	964.40	246.00	50.42	195.58	2.03	2.05
2	Pench	138.00	50.68	87.32	24.00	10.36	13.64	1.74	2.04
3	Intra State Purchase	0.00	0.00	0.00	0.00	4.57	-4.57	0.00	0.00
0	**TOTAL OTHERS**	**1348.00**	**296.28**	**1051.72**	**270.00**	**65.35**	**204.65**	**2.00**	**2.21**
III]	**IPP**								
1	IPP - JSW	1932.00	1898.92	33.08	507.45	548.18	-40.73	2.63	2.89
2	CGPL	5158.00	4990.04	167.96	1222.36	1210.93	11.43	2.37	2.43
3	Adani power 125 MW	857.00	830.42	26.58	327.00	318.72	8.28	3.82	3.84
4	Adani power 1320 MW	8510.00	6293.89	2216.11	2466.00	2313.20	152.80	2.90	3.68
5	Adani power 1200 MW	8221.00	7972.06	248.94	3134.00	3059.73	74.27	3.81	3.84
6	Adani power 440 MW	3015.00	2160.15	854.85	1166.00	954.76	211.24	3.87	4.42
7	EMCO Power	1369.00	1260.62	108.38	463.62	495.17	-31.55	3.39	3.93
8	Rattanindia Amravati	0.00	4347.12	-4347.12	904.00	2157.24	-1253.24		4.96
0	**TOTAL IPP**	**29062.00**	**29753.23**	**-691.23**	**10190.43**	**11057.92**	**-867.49**	**3.51**	**3.72**
IV]	**Non Conv. Energy**								
1	Hydro		229.07	14709.93		95.73		5.72	4.18
2	Wind		6331.68	-6331.68		3198.77		0.00	5.05
3	Bagasse	14939.00	3381.42	-3381.42	**8545.00**	2104.96	2220.24	0.00	6.23
4	Biomass		428.74	-428.74		284.63		0.00	6.64
5	Solar		816.63	-816.63		640.57		0.00	7.84
6	MSW		0.18	-0.18		0.09		0.00	4.88
0	Assumed as per MYT	0.00	0.00		**0.00**	0.00	0.00	0.00	0.00
0	**TOTAL Non Conv. Energy**	**14939.00**	**11187.72**	**3751.28**	**8545.00**	**6324.76**	**2220.24**	**5.72**	**5.65**
V]	Renewable Energy Cerificate (41	0.00	0.00			1019.13	-1019.13	0.00	0.00
VI]	Short term power	0.00	4056.25	-4056.25	0.00	1495.37	-1495.37	0.00	3.69
VII]	FBSM (1068.941)	0.00	0.00	0.00	0.00	0.11	-0.11	0.00	0.00
0	**Total Power Purchase (excluding Transmission & Reactive Charges)**	**119517.00**	**126925.84**	**-7408.84**	**45583.52**	**46460.69**	**-877.17**	**3.81**	**3.66**
VIII]	PGCIL Charges &posoco wrldc	0.00	0.00	0.00	2356.00	2580.16	-224.16	0.00	0.00
IX]	Reactive Charges	0.00	0.00	0.00	0.00	-22.20	22.20	0.00	0.00
X]	Transmission charges	0.00	0.00	0.00	5824.00	4812.17	1011.83	0.00	0.00
0	**Total**	**119517.00**	**126925.84**	**-7408.84**	**53763.52**	**53830.83**	**-67.31**	**4.50**	**4.24**

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.

5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.