Month-wise Power Purchase FY 2017-18 (Provisional)

Sr No.	Generating Station	Mar-18			
		MYT Order	Actual	MYT Order	Actual
	Unit	Mus	Mus	Rs. Crs	Rs. Crs
I]	STATE SECTOR				
A	MSPGCL				
1	BHUSAWAL - 2		67.32	0.00	26.92
2	BHUSAWAL - 3			7.00	
3	BHUSAWAL 4		665.67	43.42	297.13
4	BHUSAWAL 5			43.42	
5	KHAPARKHEDA - 1to 4		280.59	32.42	97.09
6	KHAPARKHEDA 5		307.80	40.17	115.55
7	NASHIK- 3,4 & 5		223.11	31.00	104.24
8	CHANDRAPUR - 1		377.77	0.00	96.79
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	114.00		40.67	
11	CHANDRAPUR - 4	114.00		40.67	
12	CHANDRAPUR - 5	272.00		81.67	
13	CHANDRAPUR - 6	272.00		81.67	
14	CHANDRAPUR - 7	272.00		81.67	
15	PARAS UNIT-3	145.00	310.10	54.33	131.39
16	PARAS UNIT-4	145.00		54.33	
17	PARLI -3		-0.86	0.00	2.31
18	PARLI -4			1.33	
19	PARLI -5			1.33	
20	PARLI UNIT-6		282.55	18.92	130.09
21	PARLI UNIT-7			18.92	
22	KORADI - 5		-3.14	0.00	-1.04
23	KORADI - 6			8.25	
24	KORADI - 7			8.25	
25	GTPS URAN	94.00	229.09	35.58	50.84
26	Hydro (including GHATGHAR)	358.00	460.43	58.25	60.64
27	Parli replacement U 8		150.98	28.83	80.22
28	Chandrapur 8	297.00	267.01	110.42	101.44
29	Chandrapur 9	297.00	320.97	110.42	117.92
30	Koradi R U-8	392.00	243.20	149.75	99.31
31	Koradi 9	392.00	287.33	149.75	112.59
32	Koradi10	392.00	334.64	149.75	123.58
33	Others			0.00	-1074.14
	Total	**3556.00**	**4804.56**	**1482.17**	**672.84**
34	MSPGCL Infirm				0.00
	TOTAL MSPGCL	**3556.00**	**4804.56**	**1482.17**	**672.84**
B	DODSON				
1	Dodson I	4.00	8.80	1.00	1.42
2	Dodson II	5.00	3.79	1.42	1.09
	TOTAL DODSON	**9.00**	**12.59**	**2.42**	**2.51**
	TOTAL State Sector	**3565.00**	**4817.15**	**1484.58**	**675.36**
II]	CENTRAL SECTOR				
A	NTPC				
1	KSTPS	382.00	433.67	64.31	85.27
2	KSTPS III	78.00	78.98	21.37	20.83
3	VSTP I	267.00	245.14	57.91	73.39
4	VSTP II	207.00	226.33	46.00	59.69
5	VSTP III	172.00	193.14	44.97	56.32
6	VSTP IV	188.00	207.09	60.74	69.11
7	VSTP V	102.00	113.38	28.53	38.26
8	KAWAS		60.02	10.17	23.39
9	GANDHAR		71.05	12.58	32.78
10	KhSTPS-II	86.00	103.56	31.92	34.56
11	SIPAT TPS 2	171.00	116.46	68.75	34.77
12	SIPAT TPS 1	358.00	367.77	62.07	96.97
13	Mauda		223.38	39.28	111.24
14	Mauda II		222.21	0.00	91.67
15	KhSTPS-I/FSTPS-I				
16	NTPC solapur		173.78	16.83	98.65
17	Lara	133.00		33.00	0.00
18	Gadarwara	29.00		5.50	
19	RRAS				-1.62
	RRAS				-0.14
20	Others				-312.87
	TOTAL NTPC	**2173.00**	**2835.95**	**603.92**	**612.27**
B	NPCIL				
1	KAPP	93.00	-1.78	22.17	-7.67
2	TAPP 1&2	97.00	1.23	9.58	0.10
3	TAPP 3&4	274.00	289.05	79.17	88.30
	TOTAL NPCIL	**464.00**	**288.51**	**110.92**	**80.73**
3	NTPC NVVN Coal		12.85		6.38
4	RGPPL				36.36
	TOTAL Central Sector	**2637.00**	**3137.31**	**714.84**	**735.73**
	OTHERS				
1	SSP	103.00	-0.34	21.00	0.00
2	Pench	12.00	1.63	2.00	0.33
3	Intra State Purchase				4.57
	TOTAL OTHERS	**115.00**	**1.29**	**23.00**	**4.90**
III]	IPP				
1	IPP - JSW	164.00	0.00	42.87	7.47
2	CGPL	438.00	463.94	103.03	50.92
3	Adani power 125 MW	73.00	58.66	27.75	22.09
4	Adani power 1320 MW	723.00	426.91	207.92	602.98
5	Adani power 1200 MW	698.00	563.16	264.17	212.06
6	Adani power 440 MW	256.00	207.31	98.33	72.28
7	EMCO Power	116.00	83.12	38.72	17.21
8	Rattanindia Amravati		483.47	75.33	239.43
	TOTAL IPP	**2468.00**	**2286.56**	**858.12**	**1224.43**
IV]	Non Conv. Energy				
1	Hydro	1383.00	25.83	**791.00**	10.74
2	Wind		750.72		395.36
3	Bagasse		826.28		504.53
4	Biomass		36.69		24.06
5	Solar		105.09		68.70
6	MSW		0.12		0.06
	Assumed as per MYT			0.00	**0.00**
	TOTAL Non Conv. Energy	**1383.00**	**1744.73**	**791.00**	**1003.45**
V]	Renewable Energy Cerificate (4101.944 MUS)				166.99
VI]	Short term power		650.77	0.00	272.22
VII]	FBSM		0.00		0.11
	Total Power Purchase (excluding Transmission & Reactive Charges)	**10168.00**	**12637.81**	**3871.54**	**4083.20**
VIII]	PGCIL Charges &posoco wrldc			196.33	302.02
IX]	Reactive Charges			0.00	-2.23
X]	Transmission charges			485.33	401.01
	Total	**10168.00**	**12637.81**	**4553.21**	**4784.01**