Cumulative Power Purchase Summary from Apr-May 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I]	**STATE SECTOR**								
A	**MSPGCL**								
1	BHUSAWAL - 2	0.00	212.47	-212.47	0.00	80.03	-66.03	0.00	3.77
2	BHUSAWAL - 3	0.00			14.00			0.00	
3	BHUSAWAL 4	0.00	1068.25	-1068.25	86.83	476.94	-303.28	0.00	4.46
4	BHUSAWAL 5	0.00			86.83			0.00	
5	KHAPARKHEDA - 1to 4	0.00	851.34	-851.34	64.83	307.97	-243.14	0.00	3.62
6	KHAPARKHEDA 5	0.00	518.98	-518.98	80.33	213.72	-133.39	0.00	4.12
7	NASHIK- 3,4 & 5	0.00	585.81	-585.81	62.00	268.75	276.58	0.00	4.59
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	224.00			80.33			3.59	
11	CHANDRAPUR - 4	224.00	1561.36	491.64	80.33	469.76	174.91	3.59	3.01
12	CHANDRAPUR - 5	535.00			161.33			3.02	
13	CHANDRAPUR - 6	535.00			161.33			3.02	
14	CHANDRAPUR - 7	535.00			161.33			3.02	
15	PARAS UNIT-3	285.00	526.63	43.37	107.67	207.76	7.58	3.78	3.95
16	PARAS UNIT-4	285.00			107.67			3.78	
17	PARLI -3	0.00			0.00			0.00	
18	PARLI -4	0.00	-2.72	2.72	2.67	4.29	1.05	0.00	-15.77
19	PARLI -5	0.00			2.67			0.00	
20	PARLI UNIT-6	0.00	598.38	-598.38	37.83	257.61	-181.95	0.00	4.31
21	PARLI UNIT-7	0.00			37.83			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	122.00	186.30	29.70	48.50	70.98	19.02	3.98	3.81
24	KORADI - 7	94.00			41.50			4.41	
25	GTPS URAN	596.00	579.03	16.97	178.17	117.09	61.07	2.99	2.02
26	Hydro (including GHATGHAR)	704.00	675.72	28.28	116.50	117.02	-0.52	1.65	1.73
27	Parli replacement U 8	0.00	87.03	-87.03	57.67	47.34	10.33	0.00	5.44
28	Chandrapur 8	585.00	512.56	72.44	218.83	204.93	13.91	3.74	4.00
29	Chandrapur 9	585.00	474.60	110.40	218.83	179.19	39.64	3.74	3.78
30	Koradi R U-8	772.00	570.85	201.15	296.50	252.57	43.93	3.84	4.42
31	Koradi 9	772.00	591.28	180.73	296.50	236.55	59.95	3.84	4.00
32	Koradi10	772.00	219.06	552.94	296.50	91.14	205.36	3.84	4.16
33	Others	0.00	0.00	0.00	0.00	84.77	-84.77	0.00	0.00
0	**Total**	**7625.00**	**9816.94**	**-2191.94**	**3105.33**	**3688.40**	**-583.07**	**4.07**	**3.76**
34	MSPGCL Infirm	0.00	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00
0	**TOTAL MSPGCL**	**7625.00**	**9816.94**	**-2191.94**	**3105.33**	**3688.40**	**-583.07**	**4.07**	**3.76**
B	**DODSON**	**0.00**			**0.00**				
1	Dodson I	8.00	14.99	-6.99	2.00	2.16	-0.16	2.50	1.44
2	Dodson II	10.00	12.94	-2.94	2.83	2.18	0.65	2.83	1.69
0	**TOTAL DODSON**	**18.00**	**27.93**	**-9.93**	**4.83**	**4.35**	**0.49**	**2.69**	**1.56**
0	**TOTAL State Sector**	**7643.00**	**9844.87**	**-2201.87**	**3110.17**	**3692.75**	**-582.59**	**4.07**	**3.75**
II]	**CENTRAL SECTOR**	**0.00**			**0.00**				
A	**NTPC**	**0.00**			**0.00**				
1	KSTPS	752.00	865.92	-113.92	126.62	181.37	-54.75	1.68	2.09
2	KSTPS III	154.00	184.64	-30.64	42.75	49.79	-7.05	2.78	2.70
3	VSTP I	526.00	577.49	-51.49	114.82	145.91	-31.08	2.18	2.53
4	VSTP II	408.00	451.03	-43.03	91.00	103.93	-12.94	2.23	2.30
5	VSTP III	339.00	410.64	-71.64	88.94	106.88	-17.94	2.62	2.60
6	VSTP IV	370.00	355.55	14.45	120.47	123.61	-3.14	3.26	3.48
7	VSTP V	201.00	242.85	-41.85	57.06	75.12	-18.07	2.84	3.09
8	KAWAS	0.00	121.59	-121.59	20.33	50.09	-29.76	0.00	4.12
9	GANDHAR	0.00	171.17	-171.17	25.17	86.99	-61.82	0.00	5.08
10	KhSTPS-II	169.00	190.12	-21.12	63.83	65.62	-1.79	3.78	3.45
11	SIPAT TPS 2	337.00	402.36	-65.36	137.50	105.21	32.29	4.08	2.61
12	SIPAT TPS 1	704.00	687.82	16.18	123.14	198.01	-74.87	1.75	2.88
13	Mauda	0.00	537.08	-537.08	78.55	265.34	-186.79	0.00	4.94
14	Mauda II	0.00	104.12	-104.12	0.00	46.82	-46.82	0.00	4.50
15	KhSTPS-I/FSTPS-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	NTPC solapur	0.00	0.00	0.00	33.67	0.00	33.67	0.00	0.00
17	Lara	130.00	0.00	130.00	46.00	0.00	46.00	3.54	0.00
18	Gadarwara	0.00	0.00	0.00	3.00	0.00	3.00	0.00	0.00
19	RRAS	0.00	0.00	0.00	0.00	-0.55	0.55	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-0.12	0.12	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL NTPC**	**4090.00**	**5302.37**	**-1212.37**	**1172.85**	**1604.04**	**-431.19**	**2.87**	**3.03**
B	**NPCIL**	**0.00**	0.00		**0.00**	0.00			
1	KAPP	183.00	-3.69	186.69	44.33	0.00	44.33	2.42	0.00
2	TAPP 1&2	191.00	172.70	18.30	19.17	19.11	0.06	1.00	1.11
3	TAPP 3&4	540.00	403.52	136.48	156.33	119.89	36.44	2.90	2.97
0	**TOTAL NPCIL**	**914.00**	**572.54**	**341.46**	**219.83**	**139.00**	**80.83**	**2.41**	**2.43**
3	NTPC NVVN Coal	0.00	25.60	-25.60	0.00	6.67	-6.67	0.00	2.61
4	RGPPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL Central Sector**	**5004.00**	**5900.51**	**-896.51**	**1392.68**	**1749.71**	**-357.03**	**2.78**	**2.97**
0	**OTHERS**								
1	SSP	202.00	60.48	141.52	41.00	12.40	28.60	2.03	2.05
2	Pench	23.00	7.56	15.44	4.00	1.55	2.45	1.74	2.05
0	**TOTAL OTHERS**	**225.00**	**68.04**	**156.96**	**45.00**	**13.95**	**31.05**	**2.00**	**2.05**
III]	**IPP**								
1	IPP - JSW	323.00	327.50	-4.50	84.74	84.30	0.44	2.62	2.57
2	CGPL	862.00	712.57	149.43	204.06	215.17	-11.11	2.37	3.02
3	Adani power 125 MW	143.00	127.96	15.04	54.50	47.68	6.82	3.81	3.73
4	Adani power 1320 MW	1422.00	1254.47	167.53	411.83	351.33	60.51	2.90	2.80
5	Adani power 1200 MW	1374.00	1228.42	145.58	523.33	457.69	65.65	3.81	3.73
6	Adani power 440 MW	504.00	432.69	71.31	194.67	167.87	26.80	3.86	3.88
7	EMCO Power	229.00	245.03	-16.03	77.44	83.43	-5.99	3.38	3.40
8	Rattanindia Amravati	0.00	931.85	-931.85	150.67	384.21	-233.55		4.12
0	**TOTAL IPP**	**4857.00**	**5260.48**	**-403.48**	**1701.24**	**1791.67**	**-90.43**	**3.50**	**3.41**
IV]	**Non Conv. Energy**								
1	Hydro	2466.00	26.15	2439.85	**1411.00**	11.37	1399.63	5.72	4.35
2	Wind		1022.09	-1022.09	**0.00**	500.47	-500.47	0.00	4.90
3	Bagasse		91.89	-91.89	**0.00**	61.53	-61.53	0.00	6.70
4	Biomass		80.45	-80.45	**0.00**	54.38	-54.38	0.00	6.76
5	Solar		75.00	-75.00	**0.00**	88.23	-88.23	0.00	11.76
6	MSW		0.00	0.00	**0.00**	0.00	0.00	0.00	0.00
0	Assumed as per MYT	0.00	0.00		**0.00**	0.00		0.00	0.00
0	**TOTAL Non Conv. Energy**	**2466.00**	**1295.59**	**1170.41**	**1411.00**	**715.98**	**695.02**	**5.72**	**5.53**
V]	Renewable Energy Cerificate (4	0.00	0.00		**0.00**	0.00		0.00	0.00
VI]	Short term power	0.00	777.27	-777.27	0.00	234.83	-234.83	0.00	3.02
VII]	FBSM (1068.941)	0.00	403.79	-403.79	0.00	-62.69	62.69	0.00	-1.55
0	**Total Power Purchase (excluding Transmission & Reactive Charges)**	**20195.00**	**23550.55**	**-3355.55**	**7660.09**	**8136.21**	**-476.13**	**3.79**	**3.45**
VIII]	PGCIL Charges &posoco wrldc	0.00	0.00	0.00	392.67	178.03	214.63	0.00	0.00
IX]	Reactive Charges	0.00	0.00	0.00	0.00	-2.81	2.81	0.00	0.00
X]	Transmission charges	0.00	0.00	0.00	970.67	802.03	168.64	0.00	0.00
0	**Total**	**20195.00**	**23550.55**	**-3355.55**	**9023.42**	**9113.46**	**-90.04**	**4.47**	**3.87**

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.

5) The rates of NTPC have been hiked due to effect of tariff revision priced in Feb 17 bills