Cumulative Power Purchase Summary from Apr-March 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
1	BHUSAWAL - 2	-	574	(574)	0.00	304.80	-224.80	0.00	5.31
2	BHUSAWAL - 3	-			80.00			0.00	
3	BHUSAWAL 4	470	5,089	(4,425)	669.17	2649.58	-1391.41	14.24	5.21
4	BHUSAWAL 5	194			589.00			30.36	
5	KHAPARKHEDA - 1to 4	3,402	3,821	(419)	1330.28	1479.23	-148.95	3.91	3.87
6	KHAPARKHEDA 5	3,200	3,241	(41)	1387.95	1363.86	24.09	4.34	4.21
7	NASHIK- 3,4 & 5	-	2,973	(2,973)	336.00	1409.36	-1073.36	0.00	4.74
8	CHANDRAPUR - 1	-	10,751	1,534	0.00	3283.30	532.66	0.00	3.05
9	CHANDRAPUR - 2	-			0.00			0.00	
10	CHANDRAPUR - 3	1,341			476.22			3.55	
11	CHANDRAPUR - 4	1,341			476.22			3.55	
12	CHANDRAPUR - 5	3,201			954.51			2.98	
13	CHANDRAPUR - 6	3,201			954.51			2.98	
14	CHANDRAPUR - 7	3,201			954.51			2.98	
15	PARAS UNIT-3	1,706	2,679	733	645.00	1126.70	163.30	3.78	4.21
16	PARAS UNIT-4	1,706			645.00			3.78	
17	PARLI -3	-	(12)	12	0.00	95.85	-63.85	0.00	0.00
18	PARLI -4	-			16.00			0.00	
19	PARLI -5	-			16.00			0.00	
20	PARLI UNIT-6	-	1,399	(1,399)	172.00	736.91	-392.91	0.00	5.27
21	PARLI UNIT-7	-			172.00			0.00	
22	KORADI - 5	-	546	(546)	87.00	335.81	-161.81	0.00	6.15
23	KORADI - 6	-			0.00			0.00	
24	KORADI - 7	-			87.00			0.00	
25	GTPS URAN	3,495	3,203	292	1042.66	741.54	301.12	2.98	2.31
26	Hydro	4,189	4,418	(229)	706.00	711.65	-5.65	1.69	1.61
27	Parli replacement U 8	362	22	340	265.64	11.70	253.94	7.34	5.38
28	Chandrapur 8	1,747	1,985	(238)	783.97	826.03	-42.07	4.49	4.16
29	Chandrapur 9	1,211	920	291	504.44	338.22	166.22	4.17	3.67
30	Koradi R U-8	3,531	2,983	548	1517.31	1254.86	262.45	4.30	4.21
31	Koradi 9	1,599	1,082	517	718.90	425.25	293.65	4.50	3.93
32	Koradi10	871	171	700	373.90	69.04	304.86	4.29	4.03
	Other	-	910	(910)	0.00	-729.36	729.36	0.00	0.00
	MSPGCL	**39,968**	**46,756**	**(6,788)**	**15,961**	**16,434**	**(473)**	**3.99**	**3.51**
	MSPGCL Infirm	**-**	**39**	(39)	**-**	**20**	**-19.84**	**0.00**	**5.03**
33	KSTPS	4,499	4,696	(197)	759.89	1096.03	-336.14	1.69	2.33
34	KSTPS III	921	1,049	(128)	255.74	278.61	-22.88	2.78	2.66
35	VSTP I	3,147	2,818	329	688.16	832.00	-143.85	2.19	2.95
36	VSTP II	2,440	2,200	240	544.20	582.06	-37.86	2.23	2.65
37	VSTP III	2,028	2,059	(31)	530.51	580.09	-49.58	2.62	2.82
38	VSTP IV	2,214	2,254	(40)	718.84	764.85	-46.01	3.25	3.39
39	VSTP V	1,202	1,185	17	342.49	385.06	-42.57	2.85	3.25
40	KAWAS	-	601	(601)	122.00	286.05	-164.05	0.00	4.76
41	GANDHAR	-	750	(750)	151.00	316.82	-165.82	0.00	4.22
42	KhSTPS-II	1,012	827	185	381.25	292.29	88.96	3.77	3.53
43	SIPAT TPS 2	2,016	2,245	(229)	824.71	604.44	220.27	4.09	2.69
44	SIPAT TPS 1	4,213	4,556	(343)	744.24	1242.79	-498.55	1.77	2.73
45	Mauda	2,385	1,798	587	775.12	984.07	-208.95	3.25	5.47
	Mauda II	-	220	(220)	0.00	101.59	-101.59	0.00	4.63
46	NTPC solapur	-	-	-	0.00	0.00	0.00	0.00	0.00
47	Other	126	-	126	35.03	105.36	-70.33	2.78	0.00
	RRAS	-	-	-	0.00	-121.44	121.44	#DIV/0!	0.00
	NTPC	**26,203**	**27,256**	**(1,053)**	**6,873**	**8,331**	**(1,457)**	**2.62**	**3.06**
48	KAPP	1,095	-	1,095	263.38	2.48	260.90	2.41	0.00
49	TAPP 1&2	1,143	1,006	137	118.96	107.77	11.19	1.04	1.07
50	TAPP 3&4	3,230	3,203	27	934.79	942.05	-7.26	2.89	2.94
	NPCIL	**5,468**	**4,210**	**1,258**	**1,317**	**1,052**	**264.82**	**2.41**	**2.50**
52	**SSP**	**1,210**	**845**	**365**	**247.35**	**173.28**	**74.07**	**2.04**	**2.05**
53	**Pench**	**138**	**115**	**23**	**26.61**	**23.63**	**2.98**	**1.93**	**2.05**
54	**NTPC NVVN Coal**	**-**	**156**	**(156)**	**0.00**	**45.75**	**-45.75**	**0.00**	**2.94**
55	**Dodson I**	**48**	**44**	**4**	**11.92**	**8.06**	**3.86**	**2.48**	**1.82**
56	**Dodson II**	**60**	**25**	**35**	**14.90**	**16.07**	**-1.17**	**2.48**	**6.49**
57	IPP - JSW	1,932	1,742	190	508.33	451.84	56.49	2.63	2.59
58	CGPL	5,158	5,149	9	1210.82	1234.58	-23.76	2.35	2.40
59	Adani power 125 MW	857	799	58	326.98	315.41	11.58	3.82	3.95
60	Adani power 1320 MW	8,510	8,475	35	2444.06	2310.88	133.19	2.87	2.73
61	Adani power 1200 MW	8,221	7,667	554	3108.97	3018.89	90.08	3.78	3.94
62	Adani power 440 MW	-	353	(353)	0.00	140.45	-140.45	0.00	0.00
63	EMCO Power	1,369	1,475	(106)	462.48	599.99	-137.51	3.38	4.07
64	Rattanindia Amravati	3,533	1,701	1,832	1927.79	1465.84	461.95	5.46	8.62
	IPP	**29,580**	**27,361**	**2,219**	**9,989**	**9,538**	**452**	**4.60**	**3.49**
65	**Non Conv. Energy**	**12,692**	**10,081**	**2,611**	**7171.04**	**5376.92**	**1794.11**	**5.65**	**5.33**
66	Renewable Energy Certificate	-	-	-	**0.00**	**99.90**	**-99.90**	**0.00**	**0.00**
67	MadhyaPradesh Kshetra Vidyut	-	-	-	**0.00**	**4.71**	**-4.71**	**0.00**	**0.00**
68	**Short term power**	**-**	**609**	**(609)**	**0.00**	**180.61**	**-180.61**	**0.00**	**2.97**
69	FBSM	**-**	**-**	**-**	**0.00**	**-124.94**	**0.00**	**0.00**	**0.00**
70	**PGCIL Charges**	**-**	**-**	**-**	**2142.00**	**2386.50**	**-244.50**	**0.00**	**0.00**
	Total	**115,367**	**117,497**	**(1,975)**	**43,755**	**43,586**	**215**	**3.79**	**3.71**
71	Transmission charges				**4,611**	**3,793**	**1,950**		

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.

5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.