Cumulative Power Purchase Summary from Apr-June 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I]	**STATE SECTOR**								
A	**MSPGCL**								
1	BHUSAWAL - 2	0.00	254.14	-254.14	0.00	99.76	-78.76	0.00	3.93
2	BHUSAWAL - 3	0.00			21.00			0.00	
3	BHUSAWAL 4	0.00	1454.92	-1454.92	130.25	661.56	-401.06	0.00	4.55
4	BHUSAWAL 5	0.00			130.25			0.00	
5	KHAPARKHEDA - 1to 4	0.00	1126.74	-1126.74	97.25	410.41	-313.16	0.00	3.64
6	KHAPARKHEDA 5	0.00	768.22	-768.22	120.50	319.14	-198.64	0.00	4.15
7	NASHIK- 3,4 & 5	0.00	806.11	-806.11	93.00	375.10	254.90	0.00	4.65
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	250.00			99.00			3.96	
11	CHANDRAPUR - 4	224.00	2444.66	-365.66	92.00	738.04	-28.04	4.11	3.02
12	CHANDRAPUR - 5	535.00			173.00			3.23	
13	CHANDRAPUR - 6	535.00			173.00			3.23	
14	CHANDRAPUR - 7	535.00			173.00			3.23	
15	PARAS UNIT-3	425.00	740.17	109.83	161.00	297.20	24.80	3.79	4.02
16	PARAS UNIT-4	425.00			161.00			3.79	
17	PARLI -3	0.00			0.00			0.00	
18	PARLI -4	0.00	-3.64	3.64	4.00	6.57	1.43	0.00	-18.05
19	PARLI -5	0.00			4.00			0.00	
20	PARLI UNIT-6	0.00	709.79	-709.79	56.75	325.88	-212.38	0.00	4.59
21	PARLI UNIT-7	0.00			56.75			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	122.00	236.77	-20.77	56.75	90.91	15.59	4.65	3.84
24	KORADI - 7	94.00			49.75			5.29	
25	GTPS URAN	596.00	840.76	-244.76	189.75	169.75	20.00	3.18	2.02
26	Hydro (including GHATGHAR)	1050.00	820.96	229.04	174.75	172.00	2.75	1.66	2.10
27	Parli replacement U 8	0.00	99.09	-99.09	86.50	70.38	16.12	0.00	7.10
28	Chandrapur 8	873.00	731.32	141.68	327.25	303.20	24.05	3.75	4.15
29	Chandrapur 9	873.00	731.53	141.47	327.25	277.65	49.60	3.75	3.80
30	Koradi R U-8	1152.00	781.36	370.64	443.25	336.43	106.82	3.85	4.31
31	Koradi 9	1152.00	847.46	304.54	443.25	355.44	87.81	3.85	4.19
32	Koradi10	1152.00	452.71	699.29	443.25	183.98	259.27	3.85	4.06
33	Others	0.00	0.00	0.00	0.00	127.16	-127.16	0.00	0.00
0	**Total**	**9993.00**	**13843.07**	**-3850.07**	**4287.50**	**5320.57**	**-1033.07**	**4.29**	**3.84**
34	MSPGCL Infirm	0.00	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00
0	**TOTAL MSPGCL**	**9993.00**	**13843.07**	**-3850.07**	**4287.50**	**5320.57**	**-1033.07**	**4.29**	**3.84**
B	**DODSON**	**0.00**			**0.00**				
1	Dodson I	12.00	15.25	-3.25	3.00	2.40	0.60	2.50	1.57
2	Dodson II	15.00	15.96	-0.96	4.25	3.28	0.97	2.83	2.05
0	**TOTAL DODSON**	**27.00**	**31.21**	**-4.21**	**7.25**	**5.67**	**1.58**	**2.69**	**1.82**
0	**TOTAL State Sector**	**10020.00**	**13874.28**	**-3854.28**	**4294.75**	**5326.24**	**-1031.49**	**4.29**	**3.84**
II]	**CENTRAL SECTOR**	**0.00**			**0.00**				
A	**NTPC**	**0.00**			**0.00**				
1	KSTPS	1122.00	1265.55	-143.55	188.94	3.63	185.31	1.68	0.03
2	KSTPS III	230.00	274.48	-44.48	64.12	74.30	-10.18	2.79	2.71
3	VSTP I	785.00	820.93	-35.93	171.74	2.10	169.63	2.19	0.03
4	VSTP II	609.00	560.17	48.83	136.00	133.38	2.61	2.23	2.38
5	VSTP III	506.00	588.47	-82.47	132.91	151.99	-19.09	2.63	2.58
6	VSTP IV	552.00	558.96	-6.96	180.21	187.18	-6.97	3.26	3.35
7	VSTP V	300.00	337.89	-37.89	85.59	105.55	-19.96	2.85	3.12
8	KAWAS	0.00	173.10	-173.10	30.50	-88.39	118.89	0.00	-5.11
9	GANDHAR	0.00	238.43	-238.43	37.75	68.20	-30.45	0.00	2.86
10	KhSTPS-II	169.00	238.16	-69.16	74.75	88.74	-13.99	4.42	3.73
11	SIPAT TPS 2	503.00	575.42	-72.42	206.25	150.44	55.81	4.10	2.61
12	SIPAT TPS 1	1050.00	1052.82	-2.82	184.21	296.02	-111.81	1.75	2.81
13	Mauda	0.00	669.38	-669.38	117.83	351.64	-233.81	0.00	5.25
14	Mauda II	0.00	142.09	-142.09	0.00	64.60	-64.60	0.00	4.55
15	KhSTPS-I/FSTPS-I	0.00	0.00	0.00	0.00	-10.07	10.07	0.00	0.00
16	NTPC solapur	0.00	0.00	0.00	50.50	0.00	50.50	0.00	0.00
17	Lara	194.00	0.00	194.00	69.00	0.00	69.00	3.56	0.00
18	Gadarwara	0.00	0.00	0.00	4.50	0.00	4.50	0.00	0.00
19	RRAS	0.00	0.00	0.00	0.00	-0.55	0.55	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-0.12	0.12	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL NTPC**	**6020.00**	**7495.85**	**-1475.85**	**1734.77**	**1578.64**	**156.13**	**2.88**	**2.11**
B	**NPCIL**	**0.00**	0.00		**0.00**	0.00			
1	KAPP	273.00	-5.56	278.56	66.50	0.00	66.50	2.44	0.00
2	TAPP 1&2	285.00	229.15	55.85	28.75	25.19	3.56	1.01	1.10
3	TAPP 3&4	2285.00	535.14	1749.86	655.50	158.61	496.89	2.87	2.96
0	**TOTAL NPCIL**	**2843.00**	**758.74**	**2084.26**	**750.75**	**183.80**	**566.95**	**2.64**	**2.42**
3	NTPC NVVN Coal	0.00	37.51	-37.51	0.00	9.85	-9.85	0.00	2.63
4	RGPPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL Central Sector**	**8863.00**	**8292.10**	**570.90**	**2485.52**	**1772.30**	**713.23**	**2.80**	**2.14**
0	**OTHERS**								
1	SSP	301.00	132.23	168.77	61.00	27.11	33.89	2.03	2.05
2	Pench	34.00	9.62	24.38	6.00	1.97	4.03	1.76	2.05
0	**TOTAL OTHERS**	**335.00**	**141.85**	**193.15**	**67.00**	**29.08**	**37.92**	**2.00**	**2.05**
III]	**IPP**								
1	IPP - JSW	482.00	481.05	0.95	126.61	126.56	0.05	2.63	2.63
2	CGPL	1286.00	1000.67	285.33	305.09	280.99	24.10	2.37	2.81
3	Adani power 125 MW	213.00	194.89	18.11	81.25	73.62	7.63	3.81	3.78
4	Adani power 1320 MW	2121.00	1942.85	178.15	615.75	553.71	62.04	2.90	2.85
5	Adani power 1200 MW	2050.00	1870.98	179.02	782.50	706.79	75.71	3.82	3.78
6	Adani power 440 MW	752.00	562.65	189.35	291.00	236.17	54.83	3.87	4.20
7	EMCO Power	342.00	336.15	5.85	116.16	128.03	-11.87	3.40	3.81
8	Rattanindia Amravati	0.00	1035.51	-1035.51	226.00	492.51	-266.51		4.76
0	**TOTAL IPP**	**7246.00**	**7424.75**	**-178.75**	**2544.36**	**2598.39**	**-54.03**	**3.51**	**3.50**
IV]	**Non Conv. Energy**								
1	Hydro	3894.00	34.41	3859.59	**2228.00**	14.83	2213.17	5.72	4.31
2	Wind		1890.69	-1890.69	**0.00**	927.66	-927.66	0.00	4.91
3	Bagasse		144.35	-144.35	**0.00**	93.78	-93.78	0.00	6.50
4	Biomass		120.74	-120.74	**0.00**	81.17	-81.17	0.00	6.72
5	Solar		101.60	-101.60	**0.00**	119.38	-119.38	0.00	11.75
6	MSW		0.00	0.00	**0.00**	0.00	0.00	0.00	0.00
0	Assumed as per MYT	0.00	0.00		**0.00**	0.00		0.00	0.00
0	**TOTAL Non Conv. Energy**	**3894.00**	**2291.79**	**1602.21**	**2228.00**	**1236.82**	**991.18**	**5.72**	**5.40**
V]	Renewable Energy Cerificate (4	0.00	0.00		**0.00**	0.00		0.00	0.00
VI]	Short term power	0.00	844.17	-844.17	0.00	254.75	-254.75	0.00	3.02
VII]	FBSM (1068.941)	0.00	403.79	-403.79	0.00	-62.69	62.69	0.00	-1.55
0	**Total Power Purchase (excluding Transmission & Reactive Charges)**	**30358.00**	**33272.72**	**-2914.72**	**11619.63**	**11154.89**	**464.74**	**3.83**	**3.35**
VIII]	PGCIL Charges &posoco wrldc	0.00	0.00	0.00	589.00	521.26	67.74	0.00	0.00
IX]	Reactive Charges	0.00	0.00	0.00	0.00	-2.81	2.81	0.00	0.00
X]	Transmission charges	0.00	0.00	0.00	1456.00	1203.04	252.96	0.00	0.00
0	**Total**	**30358.00**	**33272.72**	**-2914.72**	**13664.63**	**12876.38**	**788.25**	**4.50**	**3.87**

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.

5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.