Cumulative Power Purchase Summary from Apr-July 2018

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I]	**STATE SECTOR**								
A	**MSPGCL**								
1	BHUSAWAL - 2	0.00	252.05	-252.05	0.00	108.28	-80.28	0.00	4.30
2	BHUSAWAL - 3	0.00			28.00			0.00	
3	BHUSAWAL 4	0.00	1521.46	-1521.46	173.67	745.21	-397.87	0.00	4.90
4	BHUSAWAL 5	0.00			173.67			0.00	
5	KHAPARKHEDA - 1to 4	0.00	1166.59	-1166.59	129.67	451.94	-322.27	0.00	3.87
6	KHAPARKHEDA 5	0.00	907.47	-907.47	160.67	398.23	-237.57	0.00	4.39
7	NASHIK- 3,4 & 5	0.00	972.50	-972.50	124.00	459.14	343.53	0.00	4.72
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	364.00			139.67			3.84	
11	CHANDRAPUR - 4	338.00	3342.76	-892.76	132.67	1025.24	-161.91	3.93	3.07
12	CHANDRAPUR - 5	678.00			221.67			3.27	
13	CHANDRAPUR - 6	535.00			184.67			3.45	
14	CHANDRAPUR - 7	535.00			184.67			3.45	
15	PARAS UNIT-3	570.00	945.54	194.46	215.33	379.72	50.95	3.78	4.02
16	PARAS UNIT-4	570.00			215.33			3.78	
17	PARLI -3	0.00			0.00			0.00	
18	PARLI -4	0.00	-4.41	4.41	5.33	8.92	1.75	0.00	-20.24
19	PARLI -5	0.00			5.33			0.00	
20	PARLI UNIT-6	0.00	707.93	-707.93	75.67	363.20	-211.87	0.00	5.13
21	PARLI UNIT-7	0.00			75.67			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	122.00	234.87	-18.87	65.00	90.28	32.72	5.33	3.84
24	KORADI - 7	94.00			58.00			6.17	
25	GTPS URAN	596.00	1105.43	-509.43	201.33	249.15	-47.81	3.38	2.25
26	Hydro (including GHATGHAR)	1408.00	1023.36	384.64	233.00	228.84	4.16	1.65	2.24
27	Parli replacement U 8	0.00	98.14	-98.14	115.33	102.64	12.70	0.00	10.46
28	Chandrapur 8	1170.00	996.64	173.36	437.67	403.64	34.03	3.74	4.05
29	Chandrapur 9	1170.00	1005.31	164.69	437.67	380.45	57.22	3.74	3.78
30	Koradi R U-8	1544.00	1036.92	507.08	593.00	435.50	157.50	3.84	4.20
31	Koradi 9	1544.00	1099.19	444.81	593.00	452.03	140.97	3.84	4.11
32	Koradi10	1544.00	736.59	807.42	593.00	294.43	298.57	3.84	4.00
33	Others	0.00	0.00	0.00	0.00	127.16	-127.16	0.00	0.00
0	**Total**	**12782.00**	**17148.33**	**-4366.33**	**5572.67**	**6703.99**	**-1131.32**	**4.36**	**3.91**
34	MSPGCL Infirm	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00
0	**TOTAL MSPGCL**	**12782.00**	**17148.33**	**-4366.33**	**5572.67**	**6703.99**	**-1131.32**	**4.36**	**3.91**
B	**DODSON**	**0.00**			**0.00**				
1	Dodson I	16.00	20.91	-4.91	4.00	3.21	0.79	2.50	1.54
2	Dodson II	20.00	23.04	-3.04	5.67	4.37	1.30	2.83	1.90
0	**TOTAL DODSON**	**36.00**	**43.95**	**-7.95**	**9.67**	**7.58**	**2.09**	**2.69**	**1.72**
0	**TOTAL State Sector**	**12818.00**	**17192.28**	**-4374.28**	**5582.33**	**6711.57**	**-1129.23**	**4.36**	**3.90**
II]	**CENTRAL SECTOR**	**0.00**			**0.00**				
A	**NTPC**	**0.00**			**0.00**				
1	KSTPS	1504.00	1706.21	-202.21	253.25	98.89	154.36	1.68	0.58
2	KSTPS III	308.00	294.73	13.27	85.49	85.48	0.01	2.78	2.90
3	VSTP I	1052.00	1046.78	5.22	229.65	59.66	169.99	2.18	0.57
4	VSTP II	816.00	766.38	49.62	181.99	179.76	2.23	2.23	2.35
5	VSTP III	678.00	779.01	-101.01	177.87	200.56	-22.69	2.62	2.57
6	VSTP IV	740.00	750.58	-10.58	240.94	247.23	-6.29	3.26	3.29
7	VSTP V	402.00	450.67	-48.67	114.11	140.15	-26.04	2.84	3.11
8	KAWAS	0.00	232.13	-232.13	40.67	-66.49	107.16	0.00	-2.86
9	GANDHAR	0.00	320.70	-320.70	50.33	96.30	-45.97	0.00	3.00
10	KhSTPS-II	169.00	290.38	-121.38	85.67	109.57	-23.91	5.07	3.77
11	SIPAT TPS 2	674.00	774.33	-100.33	275.00	201.36	73.64	4.08	2.60
12	SIPAT TPS 1	1408.00	1475.83	-67.83	246.28	403.67	-157.39	1.75	2.74
13	Mauda	0.00	697.35	-697.35	157.11	404.63	-247.52	0.00	5.80
14	Mauda II	0.00	142.09	-142.09	0.00	83.47	-83.47	0.00	5.87
15	KhSTPS-I/FSTPS-I	0.00	0.00	0.00	0.00	-10.07	10.07	0.00	0.00
16	NTPC solapur	0.00	0.00	0.00	67.33	0.00	67.33	0.00	0.00
17	Lara	260.00	0.00	260.00	92.00	0.00	92.00	3.54	0.00
18	Gadarwara	0.00	0.00	0.00	6.00	0.00	6.00	0.00	0.00
19	RRAS	0.00	0.00	0.00	0.00	-0.55	0.55	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-0.12	0.12	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	62.57	-62.57	0.00	0.00
0	**TOTAL NTPC**	**8011.00**	**9727.17**	**-1716.17**	**2303.70**	**2296.07**	**7.63**	**2.88**	**2.36**
B	**NPCIL**	**0.00**	0.00		**0.00**	0.00			
1	KAPP	366.00	-7.40	373.40	88.67	0.00	88.67	2.42	0.00
2	TAPP 1&2	382.00	281.68	100.32	38.33	30.97	7.37	1.00	1.10
3	TAPP 3&4	2559.00	572.89	1986.11	734.67	170.17	564.50	2.87	2.97
0	**TOTAL NPCIL**	**3307.00**	**847.17**	**2459.83**	**861.67**	**201.13**	**660.53**	**2.61**	**2.37**
3	NTPC NVVN Coal	0.00	49.24	-49.24	0.00	12.97	-12.97	0.00	2.63
4	RGPPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL Central Sector**	**11318.00**	**10623.58**	**694.42**	**3165.36**	**2510.17**	**655.19**	**2.80**	**2.36**
0	**OTHERS**								
1	SSP	404.00	138.24	265.76	82.00	28.34	53.66	2.03	2.05
2	Pench	46.00	12.63	33.37	8.00	2.59	5.41	1.74	2.05
0	**TOTAL OTHERS**	**450.00**	**150.87**	**299.13**	**90.00**	**30.93**	**59.07**	**2.00**	**2.05**
III]	**IPP**								
1	IPP - JSW	646.00	652.27	-6.27	169.48	172.34	-2.86	2.62	2.64
2	CGPL	1724.00	1446.34	277.66	408.12	384.69	23.43	2.37	2.66
3	Adani power 125 MW	286.00	282.47	3.53	109.00	104.14	4.86	3.81	3.69
4	Adani power 1320 MW	2844.00	2601.91	242.09	823.67	727.55	96.12	2.90	2.80
5	Adani power 1200 MW	2748.00	2711.68	36.32	1046.67	999.74	46.93	3.81	3.69
6	Adani power 440 MW	1008.00	733.96	274.04	389.33	313.93	75.40	3.86	4.28
7	EMCO Power	458.00	433.81	24.19	154.87	182.71	-27.83	3.38	4.21
8	Rattanindia Amravati	0.00	1035.51	-1035.51	301.33	594.65	-293.31		5.74
0	**TOTAL IPP**	**9714.00**	**9897.95**	**-183.95**	**3402.48**	**3479.74**	**-77.26**	**3.50**	**3.52**
IV]	**Non Conv. Energy**								
1	Hydro		51.53	5776.47	**3334.00**	21.34	3312.66	5.72	4.14
2	Wind		3144.95	-3144.95	**0.00**	1569.78	-1569.78	0.00	4.99
3	Bagasse	5828.00	170.80	-170.80	**0.00**	109.14	-109.14	0.00	6.39
4	Biomass		149.61	-149.61	**0.00**	100.58	-100.58	0.00	6.72
5	Solar		131.29	-131.29	**0.00**	151.31	-151.31	0.00	11.52
6	MSW		0.00	0.00	**0.00**	0.00	0.00	0.00	0.00
0	Assumed as per MYT	0.00	0.00		**0.00**	0.00		0.00	0.00
0	**TOTAL Non Conv. Energy**	**5828.00**	**3648.18**	**2179.82**	**3334.00**	**1952.16**	**1381.84**	**5.72**	**5.35**
V]	Renewable Energy Cerificate (41	0.00	0.00		**0.00**	0.00		0.00	0.00
VI]	Short term power	0.00	917.47	-917.47	0.00	273.40	-273.40	0.00	2.98
VII]	FBSM (1068.941)	0.00	403.79	-403.79	0.00	-62.69	62.69	0.00	-1.55
0	**Total Power Purchase (excluding Transmission & Reactive Charges)**	**40128.00**	**42834.11**	**-2706.11**	**15574.17**	**14895.28**	**678.90**	**3.88**	**3.48**
VIII]	PGCIL Charges &posoco wrldc	0.00	0.00	0.00	785.33	702.24	83.10	0.00	0.00
IX]	Reactive Charges	0.00	0.00	0.00	0.00	-3.05	3.05	0.00	0.00
X]	Transmission charges	0.00	0.00	0.00	1941.33	1604.06	337.27	0.00	0.00
0	**Total**	**40128.00**	**42834.11**	**-2706.11**	**18300.84**	**17198.52**	**1102.32**	**4.56**	**4.02**

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.

5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.