Cumulative Power Purchase Summary from Apr-Jan 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
1	BHUSAWAL - 2	-	499	(499)	0.00	268.92	-202.25	0.00	5.39
2	BHUSAWAL - 3	-			66.67			0.00	
3	BHUSAWAL 4	470	3,959	(3,295)	580.34	2140.74	-1060.24	12.35	5.41
4	BHUSAWAL 5	194			500.17			25.78	
5	KHAPARKHEDA - 1to 4	3,396	3,193	203	1265.28	1232.67	32.61	3.73	3.86
6	KHAPARKHEDA 5	2,637	2,725	(88)	1148.15	1136.09	12.06	4.35	4.17
7	NASHIK- 3,4 & 5	-	2,525	(2,525)	280.00	1191.25	-911.25	0.00	4.72
8	CHANDRAPUR - 1	-			0.00			0.00	
9	CHANDRAPUR - 2	-			0.00			0.00	
10	CHANDRAPUR - 3	1,124			398.70			3.55	
11	CHANDRAPUR - 4	1,124	9,316	984	398.70	2827.45	368.59	3.55	3.03
12	CHANDRAPUR - 5	2,684			799.55			2.98	
13	CHANDRAPUR - 6	2,684			799.55			2.98	
14	CHANDRAPUR - 7	2,684			799.55			2.98	
15	PARAS UNIT-3	1,430	2,327	533	540.06	977.72	102.39	3.78	4.20
16	PARAS UNIT-4	1,430			540.06			3.78	
17	PARLI -3	-			0.00			0.00	
18	PARLI -4	-	(10)	10	13.33	91.20	-64.53	0.00	0.00
19	PARLI -5	-			13.33			0.00	
20	PARLI UNIT-6	-	832	(832)	143.33	609.47	-322.80	0.00	7.32
21	PARLI UNIT-7	-			143.33			0.00	
22	KORADI - 5	-			72.50			0.00	
23	KORADI - 6	-	486	(486)	0.00	299.14	-154.14	0.00	6.16
24	KORADI - 7	-			72.50			0.00	
25	GTPS URAN	2,918	2,629	289	870.55	621.60	248.95	2.98	2.36
26	Hydro	3,512	3,577	(65)	588.33	592.66	-4.33	1.68	1.66
27	Parli replacement U 8	151	(2)	153	179.50	-0.51	180.01	11.89	2.76
28	Chandrapur 8	1,315	1,537	(222)	623.53	637.90	-14.37	4.74	4.15
29	Chandrapur 9	779	447	332	372.00	166.28	205.72	4.78	3.72
30	Koradi R U-8	2,960	2,248	712	1268.74	927.22	341.53	4.29	4.12
31	Koradi 9	1,028	622	406	528.33	244.84	283.49	5.14	3.93
32	Koradi10	300	109	191	212.50	43.76	168.74	7.08	4.00
	Other	-	773	(773)	0.00	395.50	-395.50	0.00	0.00
	MSPGCL	**32,820**	**37,795**	**(4,975)**	**13,219**	**14,404**	**(1,185)**	**4.03**	**3.81**
	MSPGCL Infirm	**-**	**39**	(39)	**-**	**20**	**-19.84**	**0.00**	**5.03**
33	KSTPS	3,772	3,846	(74)	635.78	798.51	-162.73	1.69	2.08
34	KSTPS III	772	869	(97)	213.88	246.64	-32.77	2.77	2.84
35	VSTP I	2,638	2,247	391	576.08	599.68	-23.60	2.18	2.67
36	VSTP II	2,046	1,726	320	455.36	453.35	2.01	2.23	2.63
37	VSTP III	1,700	1,670	30	444.01	485.85	-41.84	2.61	2.91
38	VSTP IV	1,856	1,839	17	600.86	617.11	-16.25	3.24	3.36
39	VSTP V	1,008	1,050	(42)	285.93	335.35	-49.42	2.84	3.19
40	KAWAS	-	448	(448)	101.67	182.25	-80.58	0.00	4.07
41	GANDHAR	-	583	(583)	125.83	228.62	-102.78	0.00	3.92
42	KhSTPS-II	848	651	197	318.92	233.17	85.75	3.76	3.58
43	SIPAT TPS 2	1,690	1,849	(159)	687.92	466.53	221.39	4.07	2.52
44	SIPAT TPS 1	3,532	3,777	(245)	622.44	984.07	-361.63	1.76	2.61
45	Mauda	2,164	1,338	826	693.40	774.39	-80.99	3.20	5.79
	Mauda II	-	-	-	0.00	3.05	-3.05	0.00	0.00
46	NTPC solapur	-	-	-	0.00	0.00	0.00	0.00	0.00
47	Other	-	-	-	13.33	0.00	13.33	0.00	0.00
	RRAS	-	-	-	0.00	0.00	0.00	0.00	0.00
	NTPC	**22,026**	**21,892**	**134**	**5,775**	**6,409**	**(633)**	**2.62**	**2.93**
48	KAPP	918	-	918	220.84	2.48	218.36	2.41	0.00
49	TAPP 1&2	958	812	146	97.41	86.88	10.54	1.02	1.07
50	TAPP 3&4	2,708	2,633	75	783.37	774.76	8.60	2.89	2.94
	NPCIL	**4,584**	**3,445**	**1,139**	**1,102**	**864**	**237.50**	**2.40**	**2.51**
52	**SSP**	**1,014**	**788**	**226**	**207.23**	**161.61**	**45.62**	**2.04**	**2.05**
53	**Pench**	**116**	**104**	**12**	**22.15**	**21.35**	**0.80**	**1.91**	**2.05**
54	**Dodson I**	**40**	**28**	**12**	**9.93**	**5.22**	**4.71**	**2.48**	**1.90**
55	**Dodson II**	**50**	**15**	**35**	**12.37**	**11.33**	**1.04**	**2.47**	**7.66**
56	IPP - JSW	1,620	1,419	201	424.71	367.22	57.49	2.62	2.59
57	CGPL	4,324	4,121	203	1012.68	930.40	82.29	2.34	2.26
58	Adani power 125 MW	718	648	70	273.56	252.25	21.30	3.81	3.89
59	Adani power 1320 MW	7,134	6,654	480	2043.98	1715.85	328.13	2.87	2.58
60	Adani power 1200 MW	6,892	6,222	670	2601.58	2413.32	188.26	3.77	3.88
61	Adani power 440 MW	-	-	-	0.00	0.00	0.00	0.00	0.00
62	EMCO Power	1,148	1,225	(77)	386.63	438.60	-51.97	3.37	3.58
63	Rattanindia Amravati	3,533	1,612	1,921	1777.12	1293.35	483.77	5.03	8.02
	IPP	**25,369**	**21,902**	**3,467**	**8,520**	**7,411**	**1,109**	**4.60**	**3.38**
64	**Non Conv. Energy**	**10,342**	**7,879**	**2,463**	**5843.16**	**3767.32**	**2075.84**	**5.65**	**4.78**
	Renewable Energy Certificate	**-**	**-**	**-**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
	MadhyaPradesh Kshetra Vidyut	**-**	**-**	**-**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
65	**Short term power**	**-**	**214**	**(214)**	**0.00**	**64.02**	**-64.02**	**0.00**	**3.00**
	FBSM	**-**	**-**	**-**	**0.00**	**-106.22**	**0.00**	**0.00**	**0.00**
	PGCIL Charges	**-**	**-**	**-**	**1785.00**	**1847.36**	**-62.36**	**0.00**	**0.00**
	Total	**96,361**	**94,100**	**2,261**	**36,496**	**34,879**	**1,510**	**3.79**	**3.71**
	Transmission charges				**4,611**	**3,149**	**3,731**		

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.