Cumulative Power Purchase Summary from Apr-Feb 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
1	BHUSAWAL - 2	-	540	(540)	0.00	287.76	-214.42	0.00	5.33
2	BHUSAWAL - 3	-			73.33			0.00	
3	BHUSAWAL 4	470	4,494	(3,830)	624.75	2385.48	-1216.15	13.29	5.31
4	BHUSAWAL 5	194			544.58			28.07	
5	KHAPARKHEDA - 1to 4	3,402	3,598	(196)	1298.78	1384.08	-85.30	3.82	3.85
6	KHAPARKHEDA 5	2,905	2,972	(67)	1264.40	1248.47	15.92	4.35	4.20
7	NASHIK- 3,4 & 5	-	2,741	(2,741)	308.00	1296.97	-988.97	0.00	4.73
8	CHANDRAPUR - 1	-			0.00			0.00	
9	CHANDRAPUR - 2	-			0.00			0.00	
10	CHANDRAPUR - 3	1,227			435.87			3.55	
11	CHANDRAPUR - 4	1,227	9,944	1,297	435.87	3034.27	458.60	3.55	3.05
12	CHANDRAPUR - 5	2,929			873.71			2.98	
13	CHANDRAPUR - 6	2,929			873.71			2.98	
14	CHANDRAPUR - 7	2,929			873.71			2.98	
15	PARAS UNIT-3	1,561	2,468	654	590.56	1038.52	142.59	3.78	4.21
16	PARAS UNIT-4	1,561			590.56			3.78	
17	PARLI -3	-			0.00			0.00	
18	PARLI -4	-	(11)	11	14.67	93.56	-64.23	0.00	0.00
19	PARLI -5	-			14.67			0.00	
20	PARLI UNIT-6	-	1,091	(1,091)	157.67	713.71	-398.37	0.00	6.54
21	PARLI UNIT-7	-			157.67			0.00	
22	KORADI - 5	-			79.75			0.00	
23	KORADI - 6	-	525	(525)	0.00	325.12	-165.62	0.00	6.20
24	KORADI - 7	-			79.75			0.00	
25	GTPS URAN	3,192	2,893	299	952.71	677.58	275.14	2.98	2.34
26	Hydro	3,833	3,986	(153)	647.17	651.85	-4.68	1.69	1.64
27	Parli replacement U 8	251	(2)	253	221.25	-0.64	221.89	8.81	2.76
28	Chandrapur 8	1,520	1,776	(256)	701.53	740.37	-38.85	4.62	4.17
29	Chandrapur 9	984	727	257	436.00	269.28	166.72	4.43	3.70
30	Koradi R U-8	3,231	2,598	633	1389.58	1078.14	311.44	4.30	4.15
31	Koradi 9	1,299	809	490	620.17	320.47	299.70	4.77	3.96
32	Koradi10	571	172	399	289.75	70.15	219.60	5.07	4.07
	Other	-	906	(906)	0.00	-791.76	791.76	0.00	0.00
	MSPGCL	**36,215**	**42,226**	**(6,011)**	**14,550**	**14,823**	**(273)**	**4.02**	**3.51**
	MSPGCL Infirm	**-**	**39**	(39)	**-**	**20**	**-19.84**	**0.00**	**5.03**
33	KSTPS	4,117	4,249	(132)	696.09	1014.16	-318.07	1.69	2.39
34	KSTPS III	843	954	(111)	234.25	269.61	-35.35	2.78	2.83
35	VSTP I	2,880	2,529	351	629.99	767.36	-137.37	2.19	3.03
36	VSTP II	2,233	1,952	281	498.36	532.75	-34.39	2.23	2.73
37	VSTP III	1,856	1,856	0	485.98	532.55	-46.57	2.62	2.87
38	VSTP IV	2,026	2,037	(11)	658.60	675.36	-16.76	3.25	3.31
39	VSTP V	1,100	1,074	26	313.46	354.16	-40.70	2.85	3.30
40	KAWAS	-	528	(528)	111.83	207.42	-95.58	0.00	3.93
41	GANDHAR	-	661	(661)	138.42	255.76	-117.35	0.00	3.87
42	KhSTPS-II	926	725	201	348.83	259.59	89.24	3.77	3.58
43	SIPAT TPS 2	1,845	2,037	(192)	755.67	522.03	233.63	4.10	2.56
44	SIPAT TPS 1	3,855	4,124	(269)	681.51	1091.74	-410.23	1.77	2.65
45	Mauda	2,385	1,540	845	764.26	874.41	-110.15	3.20	5.68
	Mauda II	-	59	(59)	0.00	39.59	-39.59	0.00	6.77
46	NTPC solapur	-	-	-	0.00	0.00	0.00	0.00	0.00
47	Other	60	-	60	23.67	-207.51	231.18	3.94	0.00
	RRAS	-	-	-	0.00	0.00	0.00	#DIV/0!	0.00
	NTPC	**24,126**	**24,326**	**(200)**	**6,341**	**7,189**	**(848)**	**2.63**	**2.96**
48	KAPP	1,002	-	1,002	241.01	2.48	238.52	2.41	0.00
49	TAPP 1&2	1,046	906	140	106.00	97.01	8.98	1.01	1.07
50	TAPP 3&4	2,956	2,903	53	855.53	854.03	1.50	2.89	2.94
	NPCIL	**5,004**	**3,809**	**1,195**	**1,203**	**954**	**249.01**	**2.40**	**2.50**
52	**SSP**	**1,107**	**822**	**285**	**226.23**	**168.58**	**57.65**	**2.04**	**2.05**
53	**Pench**	**126**	**111**	**15**	**24.15**	**22.82**	**1.32**	**1.92**	**2.05**
54	**NTPC NVVN Coal**	**-**	**141**	**(141)**	**0.00**	**41.72**	**-41.72**	**0.00**	**2.95**
55	**Dodson I**	**44**	**35**	**9**	**10.93**	**6.34**	**4.59**	**2.48**	**1.84**
56	**Dodson II**	**55**	**19**	**36**	**13.78**	**12.46**	**1.33**	**2.51**	**6.52**
57	IPP - JSW	1,768	1,547	221	465.41	398.19	67.22	2.63	2.57
58	CGPL	4,720	4,595	125	1108.71	1035.96	72.75	2.35	2.25
59	Adani power 125 MW	784	712	72	299.47	283.49	15.98	3.82	3.98
60	Adani power 1320 MW	7,787	7,525	262	2237.90	2052.70	185.20	2.87	2.73
61	Adani power 1200 MW	7,523	6,833	690	2847.16	2712.52	134.65	3.78	3.97
62	Adani power 440 MW	-	110	(110)	0.00	42.98	-42.98	0.00	0.00
63	EMCO Power	1,253	1,339	(86)	423.68	480.14	-56.46	3.38	3.59
64	Rattanindia Amravati	3,533	1,612	1,921	1852.46	1344.35	508.11	5.24	8.34
	IPP	**27,368**	**24,273**	**3,095**	**9,235**	**8,350**	**884**	**4.60**	**3.44**
65	**Non Conv. Energy**	**11,517**	**8,437**	**3,080**	**6507.16**	**4211.60**	**2295.56**	**5.65**	**4.99**
66	Renewable Energy Certificate	**-**	**-**	**-**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
67	MadhyaPradesh Kshetra Vidyut	**-**	**-**	**-**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
68	**Short term power**	**-**	**416**	**(416)**	**0.00**	**125.12**	**-125.12**	**0.00**	**3.01**
69	FBSM	**-**	**-**	**-**	**0.00**	**-106.22**	**0.00**	**0.00**	**0.00**
70	**PGCIL Charges**	**-**	**-**	**-**	**1963.50**	**2107.67**	**-144.17**	**0.00**	**0.00**
	Total	**105,562**	**104,654**	**1,049**	**40,074**	**37,926**	**2,083**	**3.80**	**3.62**
71	Transmission charges				**4,611**	**3,471**	**4,412**		

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.

5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.