Cumulative Power Purchase Summary from Apr-Aug 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I]	**STATE SECTOR**								
A	**MSPGCL**								
1	BHUSAWAL - 2	0.00	296.85	-296.85	0.00	129.03	-94.03	0.00	4.35
2	BHUSAWAL - 3	0.00			35.00			0.00	
3	BHUSAWAL 4	0.00	1912.06	-1912.06	217.08	915.94	-481.77	0.00	4.79
4	BHUSAWAL 5	0.00			217.08			0.00	
5	KHAPARKHEDA - 1to 4	0.00	1378.12	-1378.12	162.08	531.29	-369.20	0.00	3.86
6	KHAPARKHEDA 5	0.00	1118.37	-1118.37	200.83	480.18	-279.35	0.00	4.29
7	NASHIK- 3,4 & 5	0.00	1092.11	-1092.11	155.00	529.26	549.07	0.00	4.85
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	478.00			180.33			3.77	
11	CHANDRAPUR - 4	452.00	4274.86	-922.86	173.33	1295.28	-142.61	3.83	3.03
12	CHANDRAPUR - 5	950.00			303.33			3.19	
13	CHANDRAPUR - 6	807.00			266.33			3.30	
14	CHANDRAPUR - 7	665.00			229.33			3.45	
15	PARAS UNIT-3	715.00	1239.25	190.75	269.67	489.73	49.60	3.77	3.95
16	PARAS UNIT-4	715.00			269.67			3.77	
17	PARLI -3	0.00			0.00			0.00	
18	PARLI -4	0.00	-5.36	5.36	6.67	11.19	2.14	0.00	-20.86
19	PARLI -5	0.00			6.67			0.00	
20	PARLI UNIT-6	0.00	863.33	-863.33	94.58	455.49	-266.32	0.00	5.28
21	PARLI UNIT-7	0.00			94.58			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	122.00	262.25	-46.25	73.25	99.51	39.99	6.00	3.79
24	KORADI - 7	94.00			66.25			7.05	
25	GTPS URAN	596.00	1350.44	-754.44	212.92	298.08	-85.16	3.57	2.21
26	Hydro (including GHATGHAR)	1766.00	1272.43	493.57	291.25	286.20	5.05	1.65	2.25
27	Parli replacement U 8	0.00	97.17	-97.17	144.17	110.76	33.41	0.00	11.40
28	Chandrapur 8	1467.00	1285.53	181.47	548.08	512.73	35.35	3.74	3.99
29	Chandrapur 9	1467.00	1184.02	282.98	548.08	446.75	101.33	3.74	3.77
30	Koradi R U-8	1936.00	1240.33	695.67	742.75	512.68	230.07	3.84	4.13
31	Koradi 9	1936.00	1397.54	538.46	742.75	561.85	180.90	3.84	4.02
32	Koradi10	1936.00	1036.14	899.86	742.75	403.64	339.11	3.84	3.90
33	Others	0.00	0.00	0.00	0.00	93.19	-93.19	0.00	0.00
0	**Total**	**16102.00**	**21295.44**	**-5193.44**	**6993.83**	**8162.79**	**-1168.96**	**4.34**	**3.83**
34	MSPGCL Infirm	0.00	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00
0	**TOTAL MSPGCL**	**16102.00**	**21295.44**	**-5193.44**	**6993.83**	**8162.79**	**-1168.96**	**4.34**	**3.83**
B	**DODSON**	**0.00**			**0.00**				
1	Dodson I	20.00	30.71	-10.71	5.00	4.61	0.39	2.50	1.50
2	Dodson II	25.00	23.04	1.96	7.08	5.46	1.62	2.83	2.37
0	**TOTAL DODSON**	**45.00**	**53.75**	**-8.75**	**12.08**	**10.07**	**2.01**	**2.69**	**1.87**
0	**TOTAL State Sector**	**16147.00**	**21349.19**	**-5202.19**	**7005.92**	**8172.86**	**-1166.94**	**4.34**	**3.83**
II]	**CENTRAL SECTOR**	**0.00**			**0.00**				
A	**NTPC**	**0.00**			**0.00**				
1	KSTPS	1886.00	2102.20	-216.20	317.56	185.41	132.15	1.68	0.88
2	KSTPS III	386.00	387.46	-1.46	106.87	111.64	-4.77	2.77	2.88
3	VSTP I	1319.00	1287.28	31.72	287.56	118.25	169.31	2.18	0.92
4	VSTP II	1023.00	1000.56	22.44	227.99	230.02	-2.03	2.23	2.30
5	VSTP III	850.00	978.08	-128.08	222.84	249.03	-26.19	2.62	2.55
6	VSTP IV	928.00	875.49	52.51	301.68	289.53	12.15	3.25	3.31
7	VSTP V	504.00	566.97	-62.97	142.64	174.39	-31.75	2.83	3.08
8	KAWAS	0.00	275.67	-275.67	50.83	-47.62	98.45	0.00	-1.73
9	GANDHAR	0.00	390.69	-390.69	62.92	122.21	-59.29	0.00	3.13
10	KhSTPS-II	169.00	356.24	-187.24	96.58	134.57	-37.99	5.71	3.78
11	SIPAT TPS 2	845.00	963.79	-118.79	343.75	248.76	94.99	4.07	2.58
12	SIPAT TPS 1	1766.00	1899.67	-133.67	308.35	508.54	-200.18	1.75	2.68
13	Mauda	0.00	876.25	-876.25	196.38	493.33	-296.94	0.00	5.63
14	Mauda II	0.00	143.76	-143.76	0.00	104.94	-104.94	0.00	7.30
15	KhSTPS-I/FSTPS-I	0.00	0.00	0.00	0.00	-10.07	10.07	0.00	0.00
16	NTPC solapur	0.00	0.00	0.00	84.17	0.00	84.17	0.00	0.00
17	Lara	326.00	0.00	326.00	115.00	0.00	115.00	3.53	0.00
18	Gadarwara	15.00	0.00	15.00	9.50	0.00	9.50	6.33	0.00
19	RRAS	0.00	0.00	0.00	0.00	-0.55	0.55	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-0.12	0.12	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	271.33	-271.33	0.00	0.00
0	**TOTAL NTPC**	**10017.00**	**12104.10**	**-2087.10**	**2874.62**	**3183.60**	**-308.98**	**2.87**	**2.63**
B	**NPCIL**	**0.00**	0.00		**0.00**	0.00			
1	KAPP	459.00	-8.95	467.95	110.83	0.00	110.83	2.41	0.00
2	TAPP 1&2	479.00	335.48	143.52	47.92	36.93	10.99	1.00	1.10
3	TAPP 3&4	2833.00	565.24	2267.76	813.83	171.56	642.27	2.87	3.04
0	**TOTAL NPCIL**	**3771.00**	**891.76**	**2879.24**	**972.58**	**208.48**	**764.10**	**2.58**	**2.34**
3	NTPC NVVN Coal	0.00	62.00	-62.00	0.00	16.37	-16.37	0.00	2.64
4	RGPPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL Central Sector**	**13788.00**	**13057.86**	**730.14**	**3847.20**	**3408.45**	**438.75**	**2.79**	**2.61**
0	**OTHERS**								
1	SSP	507.00	145.81	361.19	103.00	29.89	73.11	2.03	2.05
2	Pench	58.00	13.80	44.20	10.00	2.83	7.17	1.72	2.05
0	**TOTAL OTHERS**	**565.00**	**159.61**	**405.39**	**113.00**	**32.72**	**80.28**	**2.00**	**2.05**
III]	**IPP**								
1	IPP - JSW	810.00	850.62	-40.62	212.35	204.80	7.55	2.62	2.41
2	CGPL	2162.00	1980.34	181.66	511.15	510.62	0.53	2.36	2.58
3	Adani power 125 MW	359.00	347.13	11.87	136.75	126.15	10.60	3.81	3.63
4	Adani power 1320 MW	3567.00	3101.64	465.36	1031.58	921.24	110.34	2.89	2.97
5	Adani power 1200 MW	3446.00	3332.48	113.52	1310.83	1211.00	99.83	3.80	3.63
6	Adani power 440 MW	1264.00	917.52	346.48	487.67	386.21	101.46	3.86	4.21
7	EMCO Power	574.00	524.09	49.91	193.59	215.75	-22.16	3.37	4.12
8	Rattanindia Amravati	0.00	1312.46	-1312.46	376.67	775.40	-398.74	0.00	5.91
0	**TOTAL IPP**	**12182.00**	**12366.28**	**-184.28**	**4260.60**	**4351.18**	**-90.58**	**3.50**	**3.52**
IV]	**Non Conv. Energy**								
1	Hydro		75.09	7062.91	**4083.00**	31.55	4051.45	5.72	4.20
2	Wind		3919.51	-3919.51	**0.00**	1948.72	-1948.72	0.00	4.97
3	Bagasse	7138.00	195.85	-195.85	**0.00**	122.89	-122.89	0.00	6.27
4	Biomass		179.16	-179.16	**0.00**	120.49	-120.49	0.00	6.73
5	Solar		165.18	-165.18	**0.00**	187.96	-187.96	0.00	11.38
6	MSW		0.00	0.00	**0.00**	0.00	0.00	0.00	0.00
0	Assumed as per MYT	0.00	0.00		**0.00**	0.00		0.00	0.00
0	**TOTAL Non Conv. Energy**	**7138.00**	**4534.78**	**2603.22**	**4083.00**	**2411.62**	**1671.38**	**5.72**	**5.32**
V]	Renewable Energy Cerificate (410	0.00	0.00		**0.00**	0.00		0.00	0.00
VI]	Short term power	0.00	1140.90	-1140.90	0.00	334.97	-334.97	0.00	2.94
VII]	FBSM (1068.941)	0.00	403.79	-403.79	0.00	-62.69	62.69	0.00	-1.55
0	**Total Power Purchase (excluding Transmission & Reactive Charges)**	**49820.00**	**53012.41**	**-3192.41**	**19309.72**	**18649.11**	**660.61**	**3.88**	**3.52**
VIII]	PGCIL Charges &posoco wrldc	0.00	0.00	0.00	981.67	909.05	72.62	0.00	0.00
IX]	Reactive Charges	0.00	0.00	0.00	0.00	-4.01	4.01	0.00	0.00
X]	Transmission charges	0.00	0.00	0.00	2426.67	2005.07	421.59	0.00	0.00
0	**Total**	**49820.00**	**53012.41**	**-3192.41**	**22718.05**	**21559.22**	**1158.83**	**4.56**	**4.07**

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.

5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.