Cumulative Power Purchase Summary from April 2017

Sr No.	Source of Energy	MYT Mus	Actual Mus	Difference	MYT Cost	Actual Cost	Differene	MYT Rate	Actual Rate
		Mus	Mus	Mus	Rs. Crs	Rs. Crs	Rs. Crs	Rs./Unit	Rs./Unit
I]	**STATE SECTOR**								
A	**MSPGCL**								
1	BHUSAWAL - 2	0.00	108.16	-108.16	0.00	40.05	-33.05	0.00	3.70
2	BHUSAWAL - 3	0.00			7.00			0.00	
3	BHUSAWAL 4	0.00	539.93	-539.93	43.42	239.61	-152.77	0.00	4.44
4	BHUSAWAL 5	0.00			43.42			0.00	
5	KHAPARKHEDA - 1to 4	0.00	444.03	-444.03	32.42	158.17	-125.75	0.00	3.56
6	KHAPARKHEDA 5	0.00	270.61	-270.61	40.17	111.11	-70.94	0.00	4.11
7	NASHIK- 3,4 & 5	0.00	239.54	-239.54	31.00	118.60	151.07	0.00	4.95
8	CHANDRAPUR - 1	0.00			0.00			0.00	
9	CHANDRAPUR - 2	0.00			0.00			0.00	
10	CHANDRAPUR - 3	110.00			39.67			3.61	
11	CHANDRAPUR - 4	110.00	768.57	240.43	39.67	231.27	87.06	3.61	3.01
12	CHANDRAPUR - 5	263.00			79.67			3.03	
13	CHANDRAPUR - 6	263.00			79.67			3.03	
14	CHANDRAPUR - 7	263.00			79.67			3.03	
15	PARAS UNIT-3	140.00	245.70	34.30	53.33	96.68	9.98	3.81	3.94
16	PARAS UNIT-4	140.00			53.33			3.81	
17	PARLI -3	0.00			0.00			0.00	
18	PARLI -4	0.00	-1.39	1.39	1.33	2.13	0.53	0.00	-15.33
19	PARLI -5	0.00			1.33			0.00	
20	PARLI UNIT-6	0.00	292.16	-292.16	18.92	125.82	-87.98	0.00	4.31
21	PARLI UNIT-7	0.00			18.92			0.00	
22	KORADI - 5	0.00			0.00			0.00	
23	KORADI - 6	97.00	88.13	102.87	33.25	33.56	32.94	3.43	3.81
24	KORADI - 7	94.00			33.25			3.54	
25	GTPS URAN	293.00	289.52	3.48	87.58	59.09	28.50	2.99	2.04
26	Hydro (including GHATGHAR)	346.00	503.77	-157.77	58.25	61.82	-3.57	1.68	1.23
27	Parli replacement U 8	0.00	29.66	-29.66	28.83	16.59	12.24	0.00	5.59
28	Chandrapur 8	288.00	252.07	35.93	108.42	102.62	5.80	3.76	4.07
29	Chandrapur 9	288.00	195.61	92.39	108.42	70.17	38.24	3.76	3.59
30	Koradi R U-8	380.00	293.41	86.59	146.75	137.25	9.50	3.86	4.68
31	Koradi 9	380.00	333.98	46.02	146.75	129.76	16.99	3.86	3.89
32	Koradi10	380.00	113.70	266.30	146.75	46.05	100.70	3.86	4.05
33	Others	0.00	0.00	0.00	0.00	42.39	-42.39	0.00	0.00
0	**Total**	**3835.00**	**5007.16**	**-1172.16**	**1561.17**	**1822.74**	**-261.58**	**4.07**	**3.64**
34	MSPGCL Infirm	0.00	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00
0	**TOTAL MSPGCL**	**3835.00**	**5007.16**	**-1172.16**	**1561.17**	**1822.74**	**-261.58**	**4.07**	**3.64**
B	**DODSON**	**0.00**			**0.00**				
1	Dodson I	4.00	8.51	-4.51	1.00	1.22	-0.22	2.50	1.44
2	Dodson II	5.00	6.34	-1.34	1.42	1.09	0.32	2.83	1.72
0	**TOTAL DODSON**	**9.00**	**14.84**	**-5.84**	**2.42**	**2.32**	**0.10**	**2.69**	**1.56**
0	**TOTAL State Sector**	**3844.00**	**5022.00**	**-1178.00**	**1563.58**	**1825.06**	**-261.48**	**4.07**	**3.63**
II]	**CENTRAL SECTOR**	**0.00**			**0.00**				
A	**NTPC**	**0.00**			**0.00**				
1	KSTPS	370.00	431.22	-61.22	62.31	82.61	-20.30	1.68	1.92
2	KSTPS III	76.00	91.49	-15.49	21.37	23.37	-2.00	2.81	2.55
3	VSTP I	259.00	291.68	-32.68	56.91	78.49	-21.58	2.20	2.69
4	VSTP II	201.00	239.48	-38.48	45.00	58.33	-13.33	2.24	2.44
5	VSTP III	167.00	207.19	-40.19	43.97	57.15	-13.18	2.63	2.76
6	VSTP IV	182.00	131.77	50.23	59.74	55.33	4.40	3.28	4.20
7	VSTP V	99.00	122.44	-23.44	28.53	39.70	-11.17	2.88	3.24
8	KAWAS	0.00	54.06	-54.06	10.17	27.49	-17.32	0.00	5.09
9	GANDHAR	0.00	72.51	-72.51	12.58	55.91	-43.33	0.00	7.71
10	KhSTPS-II	83.00	96.59	-13.59	31.92	35.05	-3.13	3.85	3.63
11	SIPAT TPS 2	166.00	206.96	-40.96	68.75	56.11	12.64	4.14	2.71
12	SIPAT TPS 1	346.00	404.47	-58.47	61.07	121.55	-60.48	1.77	3.01
13	Mauda	0.00	284.59	-284.59	39.28	146.51	-107.23	0.00	5.15
14	Mauda II	0.00	73.60	-73.60	0.00	33.78	-33.78	0.00	4.59
15	KhSTPS-I/FSTPS-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	NTPC solapur	0.00	0.00	0.00	16.83	0.00	16.83	0.00	0.00
17	Lara	64.00	0.00	64.00	23.00	0.00	23.00	3.59	0.00
18	Gadarwara	0.00	0.00	0.00	1.50	0.00	1.50	0.00	0.00
19	RRAS	0.00	0.00	0.00	0.00	-0.02	0.02	0.00	0.00
	RRAS	0.00	0.00	0.00	0.00	-0.01	0.01	0.00	0.00
20	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL NTPC**	**2013.00**	**2708.06**	**-695.06**	**582.92**	**871.36**	**-288.43**	**2.90**	**3.22**
B	**NPCIL**	**0.00**	0.00		**0.00**	0.00			
1	KAPP	90.00	-1.80	91.80	22.17	0.00	22.17	2.46	0.00
2	TAPP 1&2	94.00	90.70	3.30	9.58	0.48	9.11	1.02	0.05
3	TAPP 3&4	266.00	255.02	10.98	77.17	76.05	1.12	2.90	2.98
0	**TOTAL NPCIL**	**450.00**	**343.92**	**106.08**	**108.92**	**76.52**	**32.39**	**2.42**	**2.23**
3	NTPC NVVN Coal	0.00	12.97	-12.97	0.00	3.36	-3.36	0.00	2.59
4	RGPPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0	**TOTAL Central Sector**	**2463.00**	**3064.96**	**-601.96**	**691.84**	**951.24**	**-259.40**	**2.81**	**3.10**
0	**OTHERS**								
1	SSP	99.00	31.94	67.06	20.00	6.55	13.45	2.02	2.05
2	Pench	11.00	2.75	8.25	2.00	0.56	1.44	1.82	2.05
0	**TOTAL OTHERS**	**110.00**	**34.69**	**75.31**	**22.00**	**7.11**	**14.89**	**2.00**	**2.05**
III]	**IPP**								
1	IPP - JSW	159.00	157.83	1.17	41.87	39.99	1.88	2.63	2.53
2	CGPL	424.00	381.65	42.35	101.03	83.38	17.65	2.38	2.18
3	Adani power 125 MW	70.00	60.07	9.93	26.75	22.25	4.50	3.82	3.70
4	Adani power 1320 MW	699.00	562.72	136.28	203.92	159.40	44.52	2.92	2.83
5	Adani power 1200 MW	676.00	576.63	99.37	259.17	213.58	45.59	3.83	3.70
6	Adani power 440 MW	248.00	205.48	42.52	96.33	78.54	17.79	3.88	3.82
7	EMCO Power	113.00	120.70	-7.70	38.72	49.04	-10.33	3.43	4.06
8	Rattanindia Amravati	0.00	501.91	-501.91	75.33	205.09	-129.76		4.09
0	**TOTAL IPP**	**2389.00**	**2566.98**	**-177.98**	**843.12**	**851.27**	**-8.15**	**3.53**	**3.32**
IV]	**Non Conv. Energy**								
1	Hydro		12.19	1115.81	**645.00**	5.63	639.37	5.72	4.62
2	Wind		414.31	-414.31	**0.00**	204.58	-204.58	0.00	4.94
3	Bagasse	1128.00	45.34	-45.34	**0.00**	28.41	-28.41	0.00	6.27
4	Biomass		39.02	-39.02	**0.00**	26.50	-26.50	0.00	6.79
5	Solar		42.63	-42.63	**0.00**	48.98	-48.98	0.00	11.49
6	MSW		0.00	0.00	**0.00**	0.00	0.00	0.00	0.00
0	Assumed as per MYT	0.00	0.00		**0.00**	0.00		0.00	0.00
0	**TOTAL Non Conv. Energy**	**1128.00**	**553.48**	**574.52**	**645.00**	**314.09**	**330.91**	**5.72**	**5.67**
V]	Renewable Energy Cerificate (41	0.00	0.00		**0.00**	0.00		0.00	0.00
VI]	Short term power	0.00	262.72	-262.72	0.00	73.49	-73.49	0.00	2.80
VII]	FBSM (1068.941)	0.00	314.93	-314.93	0.00	-43.97	43.97	0.00	-1.40
0	**Total Power Purchase (excluding Transmission & Reactive Charges)**	**9934.00**	**11819.76**	**-1885.76**	**3765.54**	**3978.30**	**-212.75**	**3.79**	**3.37**
VIII]	PGCIL Charges &posoco wrldc	0.00	0.00	0.00	196.33	178.03	18.31	0.00	0.00
IX]	Reactive Charges	0.00	0.00	0.00	0.00	-1.96	1.96	0.00	0.00
X]	Transmission charges	0.00	0.00	0.00	485.33	401.02	84.32	0.00	0.00
0	**Total**	**9934.00**	**11819.76**	**-1885.76**	**4447.21**	**4555.38**	**-108.17**	**4.48**	**3.85**

The above figures are on provisional basis due to :-

in case of purchase from Central Sector are on provisional basis as the REA is not yet Available

1) Revision in units as per SLDC/WRLDC data

2) Supplementary bills for Change in Law, Zero scheduling etc.

3) FBSM Bills

4) The data of NCE is provisional and Estimated.

5) The rates of NTPC have been hiked due to effect of tariff revision raised in Feb 17 bills.