Month-wise Power Purchase FY 2017-18 (Provisional)

Sr No.	Generating Station	May-17			
		MYT Order	Actual	MYT Order	Actual
	Unit	Mus	Mus	Rs. Crs	Rs. Crs
I]	STATE SECTOR				
A	MSPGCL				
1	BHUSAWAL - 2		104.31	0.00	39.97
2	BHUSAWAL - 3			7.00	
3	BHUSAWAL 4		528.32	43.42	237.34
4	BHUSAWAL 5			43.42	
5	KHAPARKHEDA - 1to 4		407.31	32.42	149.80
6	KHAPARKHEDA 5		248.37	40.17	102.62
7	NASHIK- 3,4 & 5		346.27	31.00	150.15
8	CHANDRAPUR - 1		792.79	0.00	238.49
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	114.00		40.67	
11	CHANDRAPUR - 4	114.00		40.67	
12	CHANDRAPUR - 5	272.00		81.67	
13	CHANDRAPUR - 6	272.00		81.67	
14	CHANDRAPUR - 7	272.00		81.67	
15	PARAS UNIT-3	145.00	280.93	54.33	111.08
16	PARAS UNIT-4	145.00		54.33	
17	PARLI -3		-1.33	0.00	2.15
18	PARLI -4			1.33	
19	PARLI -5			1.33	
20	PARLI UNIT-6		306.23	18.92	131.80
21	PARLI UNIT-7			18.92	
22	KORADI - 5		98.17	0.00	37.42
23	KORADI - 6	25.00		15.25	
24	KORADI - 7			8.25	
25	GTPS URAN	303.00	289.50	90.58	58.01
26	Hydro (including GHATGHAR)	358.00	171.95	58.25	55.1928677
27	Parli replacement U 8		57.37	28.83	30.74
28	Chandrapur 8	297.00	260.49	110.42	102.31
29	Chandrapur 9	297.00	279.00	110.42	109.02
30	Koradi R U-8	392.00	277.44	149.75	115.32
31	Koradi 9	392.00	257.30	149.75	106.79
32	Koradi10	392.00	105.36	149.75	45.09
33	Others				42.39
	Total	**3790.00**	**4809.78**	**1544.17**	**1865.66**
34	MSPGCL Infirm				0.00
	TOTAL MSPGCL	**3790.00**	**4809.78**	**1544.17**	**1865.66**
B	DODSON				
1	Dodson I	4.00	6.49	1.00	0.9406753
2	Dodson II	5.00	6.60	1.42	1.0916667
	TOTAL DODSON	**9.00**	**13.09**	**2.42**	**2.03**
	TOTAL State Sector	**3799.00**	**4822.86**	**1546.58**	**1867.69**
II]	CENTRAL SECTOR				
A	NTPC				
1	KSTPS	382.00	434.70	64.31	98.76
2	KSTPS III	78.00	93.15	21.37	26.42
3	VSTP I	267.00	285.81	57.91	67.41
4	VSTP II	207.00	211.55	46.00	45.60
5	VSTP III	172.00	203.45	44.97	49.73
6	VSTP IV	188.00	223.77	60.74	68.28
7	VSTP V	102.00	120.41	28.53	35.42
8	KAWAS		67.53	10.17	22.60
9	GANDHAR		98.66	12.58	31.08
10	KhSTPS-II	86.00	93.53	31.92	30.57
11	SIPAT TPS 2	171.00	195.40	68.75	49.10
12	SIPAT TPS 1	358.00	283.35	62.07	76.46
13	Mauda		252.49	39.28	118.83
14	Mauda II		30.52		13.04
15	KhSTPS-I/FSTPS-I				0.00
16	NTPC solapur			16.83	0.00
17	Lara	66.00		23.00	0.00
18	Gadarwara			1.50	0.00
19	RRAS				-0.54
	RRAS				-0.11
20	Others				
	TOTAL NTPC	**2077.00**	**2594.32**	**589.92**	**732.68**
B	NPCIL				
1	KAPP	93.00	-1.89	22.17	0.00
2	TAPP 1&2	97.00	82.00	9.58	18.63
3	TAPP 3&4	274.00	148.50	79.17	43.84
	TOTAL NPCIL	**464.00**	**228.61**	**110.92**	**62.47**
3	NTPC NVVN Coal		12.63	0.00	3.31
4	RGPPL				
	TOTAL Central Sector	**2541.00**	**2835.56**	**700.84**	**798.47**
	OTHERS				
1	SSP	103.00	28.54	21.00	5.85
2	Pench	12.00	4.80	2.00	0.98
	TOTAL OTHERS	**115.00**	**33.35**	**23.00**	**6.84**
III]	IPP				
1	IPP - JSW	164.00	169.67	42.87	44.31
2	CGPL	438.00	330.92	103.03	131.79
3	Adani power 125 MW	73.00	67.89	27.75	25.43
4	Adani power 1320 MW	723.00	691.75	207.92	191.93
5	Adani power 1200 MW	698.00	651.79	264.17	244.11
6	Adani power 440 MW	256.00	227.22	98.33	89.33
7	EMCO Power	116.00	124.33	38.72	34.39
8	Rattanindia Amravati		429.93	75.33	179.12
	TOTAL IPP	**2468.00**	**2693.50**	**858.12**	**940.40**
IV]	Non Conv. Energy				
1	Hydro	1338.00	**13.96**	766.00	5.74
2	Wind		**607.79**		295.90
3	Bagasse		**46.55**		33.12
4	Biomass		**41.44**		27.89
5	Solar		**32.37**		39.25
6	MSW		**0.00**		0.00
	Assumed as per MYT				
	TOTAL Non Conv. Energy	**1338.00**	**742.11**	**766.00**	**401.89**
V]	Renewable Energy Cerificate (4101.944 MUS)				
VI]	Short term power		514.55	0.00	161.34
VII]	FBSM (1068.941)		88.86		-18.72
	Total Power Purchase (excluding Transmission & Reactive Charges)	**10261.00**	**11730.79**	**3894.54**	**4157.92**
VIII]	PGCIL Charges &posoco wrldc			196.33	0.01
IX]	Reactive Charges				-0.86
X]	Transmission charges			485.33	401.01
	Total	**10261.00**	**11730.79**	**4576.21**	**4558.08**