Month-wise Power Purchase FY 2017-18 (Provisional)

Sr No.	Generating Station	Aug-17			
		MYT Order	Actual	MYT Order	Actual
	Unit	Mus	Mus	Rs. Crs	Rs. Crs
I]	**STATE SECTOR**				
A	**MSPGCL**				
1	BHUSAWAL - 2		44.81	0.00	20.75
2	BHUSAWAL - 3			7.00	
3	BHUSAWAL 4		390.60	43.42	170.73
4	BHUSAWAL 5			43.42	
5	KHAPARKHEDA - 1to 4		211.53	32.42	79.35
6	KHAPARKHEDA 5		210.90	40.17	81.95
7	NASHIK- 3,4 & 5		119.61	31.00	70.12
8	CHANDRAPUR - 1		932.10	0.00	270.04
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	114.00		40.67	
11	CHANDRAPUR - 4	114.00		40.67	
12	CHANDRAPUR - 5	272.00		81.67	
13	CHANDRAPUR - 6	272.00		81.67	
14	CHANDRAPUR - 7	130.00		44.67	
15	PARAS UNIT-3	145.00	293.72	54.33	110.01
16	PARAS UNIT-4	145.00		54.33	
17	PARLI -3		-0.96	0.00	2.28
18	PARLI -4			1.33	
19	PARLI -5			1.33	
20	PARLI UNIT-6		155.40	18.92	92.28
21	PARLI UNIT-7			18.92	
22	KORADI - 5		27.38	0.00	9.23
23	KORADI - 6			8.25	
24	KORADI - 7			8.25	
25	GTPS URAN		245.00	11.58	48.93
26	Hydro (including GHATGHAR)	358.00	249.07	58.25	57.37
27	Parli replacement U 8		-0.97	28.83	8.12
28	Chandrapur 8	297.00	288.89	110.42	109.09
29	Chandrapur 9	297.00	178.71	110.42	66.31
30	Koradi R U-8	392.00	203.41	149.75	77.18
31	Koradi 9	392.00	298.36	149.75	109.83
32	Koradi10	392.00	299.56	149.75	109.21
33	Others				-33.97
	Total	**3320.00**	**4147.11**	**1421.17**	**1458.81**
34	MSPGCL Infirm				
	TOTAL MSPGCL	**3320.00**	**4147.11**	**1421.17**	**1458.81**
B	**DODSON**				
1	Dodson I	4.00	9.80	1.00	1.40
2	Dodson II	5.00		1.42	1.09
	TOTAL DODSON	**9.00**	**9.80**	**2.42**	**2.49**
	TOTAL State Sector	**3329.00**	**4156.91**	**1423.58**	**1461.29**
II]	**CENTRAL SECTOR**				
A	**NTPC**				
1	KSTPS	382.00	395.99	64.31	86.52
2	KSTPS III	78.00	92.73	21.37	26.16
3	VSTP I	267.00	240.50	57.91	58.60
4	VSTP II	207.00	234.17	46.00	50.27
5	VSTP III	172.00	199.07	44.97	48.47
6	VSTP IV	188.00	124.91	60.74	42.29
7	VSTP V	102.00	116.30	28.53	34.24
8	KAWAS		43.54	10.17	18.88
9	GANDHAR		69.99	12.58	25.91
10	KhSTPS-II		65.86	10.92	25.00
11	SIPAT TPS 2	171.00	189.46	68.75	47.40
12	SIPAT TPS 1	358.00	423.84	62.07	104.87
13	Mauda		178.90	39.28	88.70
14	Mauda II		1.66		21.48
15	KhSTPS-I/FSTPS-I				
16	NTPC solapur			16.83	0.00
17	Lara	66.00		23.00	0.00
18	Gadarwara	15.00		3.50	0.00
19	RRAS				0.00
	RRAS				
20	Others				208.75
	TOTAL NTPC	**2006.00**	**2376.93**	**570.92**	**887.53**
B	**NPCIL**				
1	KAPP	93.00	-1.55	22.17	0.00
2	TAPP 1&2	97.00	53.79	9.58	5.96
3	TAPP 3&4	274.00	-7.66	79.17	1.39
	TOTAL NPCIL	**464.00**	**44.59**	**110.92**	**7.35**
3	NTPC NVVN Coal		12.76		3.40
4	RGPPL				
	TOTAL Central Sector	**2470.00**	**2434.28**	**681.84**	**898.28**
	OTHERS				
1	SSP	103.00	7.57	21.00	1.55
2	Pench	12.00	1.17	2.00	0.24
	TOTAL OTHERS	**115.00**	**8.74**	**23.00**	**1.79**
III]	**IPP**				
1	IPP - JSW	164.00	198.35	42.87	32.46
2	CGPL	438.00	534.00	103.03	125.93
3	Adani power 125 MW	73.00	64.67	27.75	22.01
4	Adani power 1320 MW	723.00	499.74	207.92	193.69
5	Adani power 1200 MW	698.00	620.80	264.17	211.27
6	Adani power 440 MW	256.00	183.55	98.33	72.28
7	EMCO Power	116.00	90.28	38.72	33.04
8	Rattanindia Amravati		276.95	75.33	180.76
	TOTAL IPP	**2468.00**	**2468.33**	**858.12**	**871.44**
IV]	**Non Conv. Energy**				
1	Hydro	1310.00	23.57	749.00	10.20
2	Wind		774.55		378.94
3	Bagasse		25.05		13.75
4	Biomass		29.55		19.91
5	Solar		33.88		36.65
6	MSW		0.00		0.00
	Assumed as per MYT				
	TOTAL Non Conv. Energy	**1310.00**	**886.61**	**749.00**	**459.46**
V]	Renewable Energy Cerificate (4101.944 MUS)				
VI]	Short term power		223.44	0.00	61.57
VII]	FBSM (1068.941)				0.00
	Total Power Purchase (excluding Transmission & Reactive Charges)	**9692.00**	**10178.30**	**3735.54**	**3753.83**
VIII]	PGCIL Charges &posoco wrldc			196.33	206.81
IX]	Reactive Charges				-0.96
X]	Transmission charges			485.33	401.01
	Total	**9692.00**	**10178.30**	**4417.21**	**4360.70**