Month-wise Power Purchase FY 2017-18

Sr No.	Generating Station	Apr-17			
		MYT Order	Actual	MYT Order	Actual
	Unit	Mus	Mus	Rs. Crs	Rs. Crs
I]	**STATE SECTOR**				
A	**MSPGCL**				
1	BHUSAWAL - 2		108.16	0.00	40.05
2	BHUSAWAL - 3			7.00	
3	BHUSAWAL 4		539.93	43.42	239.61
4	BHUSAWAL 5			43.42	
5	KHAPARKHEDA - 1to 4		444.03	32.42	158.17
6	KHAPARKHEDA 5		270.61	40.17	111.11
7	NASHIK- 3,4 & 5		239.54	31.00	118.60
8	CHANDRAPUR - 1			0.00	
9	CHANDRAPUR - 2			0.00	
10	CHANDRAPUR - 3	110.00		39.67	
11	CHANDRAPUR - 4	110.00	768.57	39.67	231.27
12	CHANDRAPUR - 5	263.00		79.67	
13	CHANDRAPUR - 6	263.00		79.67	
14	CHANDRAPUR - 7	263.00		79.67	
15	PARAS UNIT-3	140.00	245.70	53.33	96.68
16	PARAS UNIT-4	140.00		53.33	
17	PARLI -3			0.00	
18	PARLI -4		-1.39	1.33	2.13
19	PARLI -5			1.33	
20	PARLI UNIT-6		292.16	18.92	125.82
21	PARLI UNIT-7			18.92	
22	KORADI - 5			0.00	
23	KORADI - 6	97.00	88.13	33.25	33.56
24	KORADI - 7	94.00		33.25	
25	GTPS URAN	293.00	289.52	87.58	59.09
26	Hydro (including GHATGHAR)	346.00	503.77	58.25	61.82
27	Parli replacement U 8		29.66	28.83	16.59
28	Chandrapur 8	288.00	252.07	108.42	102.62
29	Chandrapur 9	288.00	195.61	108.42	70.17
30	Koradi R U-8	380.00	293.41	146.75	137.25
31	Koradi 9	380.00	333.98	146.75	129.76
32	Koradi10	380.00	113.70	146.75	46.05
33	Others				42.39
	Total	**3835.00**	**5007.16**	**1561.17**	**1822.74**
34	MSPGCL Infirm				0.00
	TOTAL MSPGCL	**3835.00**	**5007.16**	**1561.17**	**1822.74**
B	**DODSON**				
1	Dodson I	4.00	8.51	1.00	1.22
2	Dodson II	5.00	6.34	1.42	1.09
	TOTAL DODSON	**9.00**	**14.84**	**2.42**	**2.32**
	TOTAL State Sector	**3844.00**	**5022.00**	**1563.58**	**1825.06**
II]	**CENTRAL SECTOR**				
A	**NTPC**				
1	KSTPS	370.00	431.22	62.31	82.61
2	KSTPS III	76.00	91.49	21.37	23.37
3	VSTP I	259.00	291.68	56.91	78.49
4	VSTP II	201.00	239.48	45.00	58.33
5	VSTP III	167.00	207.19	43.97	57.15
6	VSTP IV	182.00	131.77	59.74	55.33
7	VSTP V	99.00	122.44	28.53	39.70
8	KAWAS		54.06	10.17	27.49
9	GANDHAR		72.51	12.58	55.91
10	KhSTPS-II	83.00	96.59	31.92	35.05
11	SIPAT TPS 2	166.00	206.96	68.75	56.11
12	SIPAT TPS 1	346.00	404.47	61.07	121.55
13	Mauda		284.59	39.28	146.51
14	Mauda II		73.60		33.78
15	KhSTPS-I/FSTPS-I				0.00
16	NTPC solapur			16.83	0.00
17	Lara	64.00		23.00	0.00
18	Gadarwara			1.50	0.00
19	RRAS				-0.02
	RRAS				-0.01
20	Others				
	TOTAL NTPC	**2013.00**	**2708.06**	**582.92**	**871.36**
B	**NPCIL**				
1	KAPP	90.00	-1.80	22.17	0.00
2	TAPP 1&2	94.00	90.70	9.58	0.48
3	TAPP 3&4	266.00	255.02	77.17	76.05
	TOTAL NPCIL	**450.00**	**343.92**	**108.92**	**76.52**
3	NTPC NVVN Coal		12.97	0.00	3.36
4	RGPPL				
	TOTAL Central Sector	**2463.00**	**3064.96**	**691.84**	**951.24**
	OTHERS				
1	SSP	99.00	31.94	20.00	6.55
2	Pench	11.00	2.75	2.00	0.56
	TOTAL OTHERS	**110.00**	**34.69**	**22.00**	**7.11**
III]	**IPP**				
1	IPP - JSW	159.00	157.83	41.87	39.99
2	CGPL	424.00	381.65	101.03	83.38
3	Adani power 125 MW	70.00	60.07	26.75	22.25
4	Adani power 1320 MW	699.00	562.72	203.92	159.40
5	Adani power 1200 MW	676.00	576.63	259.17	213.58
6	Adani power 440 MW	248.00	205.48	96.33	78.54
7	EMCO Power	113.00	120.70	38.72	49.04
8	Rattanindia Amravati		501.91	75.33	205.09
	TOTAL IPP	**2389.00**	**2566.98**	**843.12**	**851.27**
IV]	**Non Conv. Energy**				
1	Hydro		12.19		5.63
2	Wind		414.31		204.58
3	Bagasse	1128.00	45.34	645.00	28.41
4	Biomass		39.02		26.50
5	Solar		42.63		48.98
6	MSW		0.00		0.00
	Assumed as per MYT				
	TOTAL Non Conv. Energy	**1128.00**	**553.48**	**645.00**	**314.09**
V]	Renewable Energy Cerificate (4101.944 MUS)				
VI]	Short term power		262.72	0.00	73.49
VII]	FBSM (1068.941)		314.93		-43.97
	Total Power Purchase (excluding Transmission & Reactive Charges)	**9934.00**	**11819.76**	**3765.54**	**3978.30**
VIII]	PGCIL Charges &posoco wrldc			196.33	178.03
IX]	Reactive Charges				-1.96
X]	Transmission charges			485.33	401.02
	Total	**9934.00**	**11819.76**	**4447.21**	**4555.38**