Statement 1 : Approved & Actual Cost Component of Power Purchase for the month of September 2016							
		Approved as per MYT order			Actual		
Sr No.	Source of Energy	MUs	VC Rate	VC (Rs. Crs.)	MUs	VC Rate	VC (Rs. Crs.)
1	KAPP	90.00	2.28	20.52	0.00	2.37	0.00
2	TAPP 1&2	94.00	0.97	9.12	106.56	0.97	10.32
3	TAPP 3&4	266.00	2.85	75.81	281.14	2.85	80.26
4	SSP	99.00	2.05	20.30	127.36	2.05	26.11
5	Pench	11.00	2.05	2.26	28.03	2.05	5.75
6	Dodson I	4.00	2.47	0.99	7.98	1.57	1.25
7	Dodson II	5.00	1.40	0.70	0.00	0.00	0.00
8	Non Conv. Energy	600.00	5.65	339.00	1000.00	4.86	485.71
9	Hydro	344.00		0.00	251.39	0.19	4.69
	Stations unde r MoD						
10	KSTPS III	76.00	1.04	7.90	82.04	1.47	12.03
11	KSTPS	370.00	1.06	39.22	381.26	1.46	55.78
12	SIPAT TPS 2	166.00	1.07	17.76	182.26	1.44	26.19
13	SIPAT TPS 1	346.00	1.08	37.37	374.78	1.40	52.52
14	VSTP III	167.00	1.37	22.88	126.98	2.46	31.23
15	VSTP IV	182.00	1.41	25.66	156.64	2.31	36.17
16	CGPL	424.00	1.44	61.06	495.90	1.29	64.12
17	VSTP I	259.00	1.47	38.07	186.24	2.37	44.05
18	EMCO Power	113.00	1.53	17.29	137.73	1.48	20.41
19	VSTP II	201.00	1.49	29.95	151.49	2.35	35.66
20	VSTP V	99.00	1.52	15.05	99.83	2.42	24.12
21	Lara		1.52	0.00		0.00	
22	IPP - JSW	159.00	1.72	27.35	183.36	1.85	33.97
23	Adani power 1320 MW	699.00	1.76	123.02	823.43	1.20	98.44
24	Chandrapur 8	102.00	2.09	21.32	152.10	2.09	31.73
25	Chandrapur 9	0.00	2.09	0.00	0.00	0.00	0.00
26	Koradi R U-8	290.00	2.33	67.57	254.38	2.33	59.25
27	Koradi 9	0.00	2.33	0.00			0.00
28	Koradi10	0.00	2.33	0.00			0.00
29	PARAS UNIT-3	140.00	2.41	33.74	248.27	2.41	59.73
30	PARAS UNIT-4	140.00	2.41	33.74			
31	Adani power 125 MW	70.00	2.41	16.87	81.24	1.86	15.13
32	Adani power 1200 MW	676.00	2.41	162.92	779.92	1.86	145.22
33	CHANDRAPUR - 6	263.00	2.56	67.33	910.74	2.56	233.06
34	CHANDRAPUR - 7	263.00	2.56	67.33			
35	CHANDRAPUR - 5	263.00	2.56	67.33			
36	CHANDRAPUR - 4	110.00	2.56	28.16			
37	CHANDRAPUR - 3	110.00	2.56	28.16			
38	KhSTPS-II	83.00	2.50	20.75	42.96	2.44	10.47
39	GTPS URAN	293.00	2.60	76.18	215.35	2.60	56.06
40	Parli replacement U 8		2.76	0.00			0.00
41	KHAPARKHEDA 5	288.00	2.79	80.35	243.51	2.79	68.04
42	Mauda	236.00	2.70	63.72	27.00	2.40	6.47
43	KHAPARKHEDA - 1to 4	464.00	2.80	129.92	216.03	2.80	60.55
44	Rattanindia Amravati	676.00	2.90	196.04	72.23	2.58	18.67
45	BHUSAWAL 4	75.00	2.90	21.75	209.29	2.90	60.67
46	BHUSAWAL 5		2.90	0.00			
47	BHUSAWAL - 2			0.00			0.00
48	BHUSAWAL - 3			0.00	3.53	3.18	1.12
49	NASHIK- 3,4 & 5			0.00	221.67	3.17	70.31
50	CHANDRAPUR - 1		2.56	0.00	0.00	0.00	0.00
51	CHANDRAPUR - 2		2.56	0.00	0.00	0.00	0.00
52	PARLI -3			0.00	0.00	0.00	0.00
53	PARLI -4			0.00			
54	PARLI -5			0.00			
55	PARLI UNIT-6			0.00	0.00	3.00	0.00
56	PARLI UNIT-7			0.00		3.00	
57	KORADI - 5			0.00	51.83	3.23	16.76
58	KORADI - 6			0.00			
59	KORADI - 7			0.00			
60	GHATGHAR			0.00	21.89		0.00
61	KAWAS			0.00	17.07	2.22	3.78
62	GANDHAR			0.00	37.12	2.16	8.02
63	NTPC solapur			0.00			
64	Adani power 440 MW			0.00			
65	Short Term			0.00			
	Total	**9316.00**		**2114.44**	**8990.50**	**2.31**	**2073.79**

Note :

1) Non Conventional enenrgy Sept 16 Actual details is not available, hence estimated Mus taken herein above.

2) Nashik 3,4 & 5 and Bhusawal 3 sets are run as per system requirement because of transmission constraint.